

SIDE ONE

RECEIVED
STATE CORPORATION COMMISSION

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name McCoy Petroleum Corporation
Address 500 Heritage Park Place
City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: License # 5429
Name Hayes Well Service

Wellsite Geologist None
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Bowers Drilling Company
Well Name #1 Copenhaver "A"
Comp. Date 12-7-70 Old Total Depth 4063'

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9-11-84 10-12-84 10-17-84
Spud Date Date Reached TD Completion Date
3550' 3490'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 345 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
see line log received

API NO. 15-185-20,309 A
County Stafford
C... SE... SW Sec. 32 Twp. 25 Rge. 12

OCT 24 1984
CONSERVATION DIVISION
Wichita, Kansas

660 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

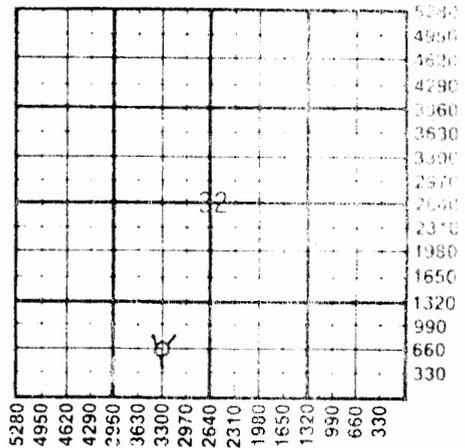
Lease Name Hearn SWD Well # 1

Field Name Copenhaver

Producing Formation None

Elevation: Ground 1889 KB 1894

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Hearn SWD Well # 1

Sec 32 Twp 25 Rge 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with columns: Name, Top, Bottom. Row 1: Topeka, 3240(-1346). Row 2: WDTD, 3550(-1656).

CASING RECORD [] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: Spots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row 1: 4, 3378-3380', 1000 gallons 15% HCL, 3378-88'.

TUBING RECORD

Size 2-3/8" Set At 3373 Packer at 3373

Liner Run [] Yes [X] No

Date of First Production Producing Method

[] Flowing [] Pumping [] Gas Lift [] Other (explain) SWD