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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6393
name Brougner Oil, Inc.
address P.O. Drawer 1367
City State/Zip Great Bend, Kansas 67530

Operator Contact Person Mr. Joe E. Brougner
Phone 316-793-5610

Contractor: license # 6394
name Mohawk Drilling, Inc.

Wellsite Geologist Mr. Brent B. Reinhardt
Phone 316-793-5610

PURCHASER Inland Crude Purchasing Corp.

Designate Type of Completion
XX New Well Re-Entry Workover

- XX Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable

10/19/84 10/27/84 11/12/84
Spud Date Date Reached TD Completion Date

4382 (LTD) None
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 396 feet

Multiple Stage Cementing Collar Used? Yes No

TUBING RECORD size 2 3/8" set at 4233' packer at None

Liner Run Yes No

Date of First Production 11/12/84
Producing method flowing pumping gas lift Other (explain)

Estimated Production - 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	75 Bbls	MCF	None Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
4174-4180'

Dually Completed.
 Commingled

API NO. 15 185-22,085
County Stafford
NE SW NW Sec 19 Twp 25s Rge 13w XX West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

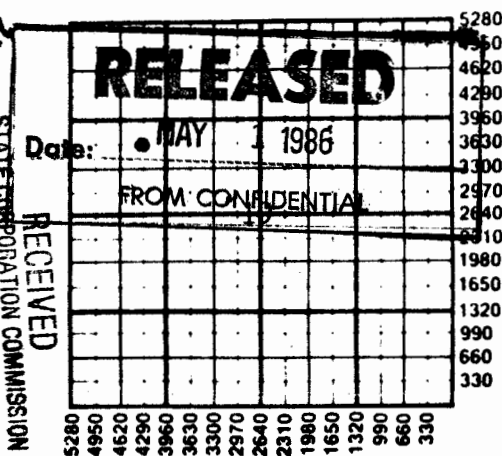
Lease Name Bunker 'B' Well# 1

Field Name Wildcat (1/2 N of McCandless)

Producing Formation Kinderhook

Elevation: Ground 1965 KB 1975

Section Plat



MAY 30 1986
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
STATE CORPORATION COMMISSION
RECEIVED
DEC 03 1984
KANSAS

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-652

XX Groundwater... 330 Ft North From Southeast Corner and
(Well) ... 2310 Ft. West From Southeast Corner of
Sec 24 Twp 25SRge 14w East XX West

Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West

Operator Name Brougner Oil, Inc. Lease Name Bunker 'B' Well# 1 SEC. 19 TWP. 25s RGE. 13w East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drill Stem Test #1 (3975-4010) LKC "K" zone
 TIMES: 45" : 45" : 45" : 45"
 REC: 10' Slight Oil & Gas Cut Mud
 60' Gas Cut Mud
 SIP: 1088#/978# HP: 2146#/2165#
 FP: 36-45#/45-73# BHT: 103°F

Drill Stem Test #2 (4082-4120) Misrun: Could not get to bottom.

Drill Stem Test #3 (4082-4120) Conglomerate
 TIMES: 45" : 45" : 45" : 45"
 REC: 360' Gas in Pipe
 10' Gas Cut Mud
 30' Heavy Oil & Gas Cut Mud
 30' Oil & Gas Cut Mud
 SIP: 219#/274# HP: 2125#/2107#
 FP: 37-46#/46-46# BHT: 100°F

Drill Stem Test #4 (4115-4160) Mississippian
 TIMES: 45" : 45" : 45" : 45"
 REC: 1200' Gas in Pipe
 30' Gas Cut Mud
 30' Oil & Gas Cut Mud
 120' Heavy Oil & Gas Cut Mud
 SIP: 309#/236# HP: 2184#/2165#
 FP: 55-91#/91-109# BHT: 107°F

Name	DEPTH XFOGX	DATUM XFOGX
Stone Corral	847	+1128
Base/Stone Corral	857	+1118
Heebner	3557	-1582
Toronto	3575	-1600
Douglas	3594	-1619
Brown Lime	3710	-1735
Lansing	3741	-1766
BKC	4025	-2050
Marmaton	4039	-2064
Conglomerate	4093	-2118
Mississippian	4124	-2149
Kinderhook	4155	-2180
Viola	4220	-2245
Viola Chert	4235	-2260
Simpson Shale	4288	-2313
Simpson Sand	4305	-2330
Arbuckle	4347	-2372
RTD	4380	-2405
LTD	4382	-2407

Electra Log, Inc.:
 Radiation Guard Log, Compensated
 Density, Caliper, Sonic Cement Bond
 Log.

CASING RECORD <input checked="" type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (U)	12 1/4"	8 5/8"	28#	396'	60/40 Poz.	300	3%CC
Production (N)	7 7/8"	5 1/2"	14#	4379'	50/50 Poz.	175	18%Salt, .75CFR

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	4174-4180	AC: 500gals. 15%Fe FRAC: 100 sacks 20/40# 50 sacks 10/20#	4180