



15-185-23287

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KANSAS CORPORATION COMMISSION

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21083.D49

APR 06 2005

CONSERVATION DIVISION

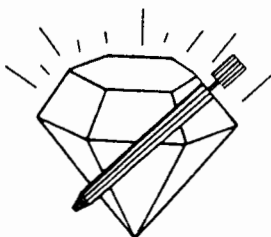
WICHITA, KS

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ORIGINAL

CONFIDENTIAL

Company Trans Pacific Oil Corporation Lease & Well No. Russell "B" No. 1-33Elevation 1941 KB Formation Lansing "B-D" Effective Pay -- Ft. Ticket No. J1639Date 3-15-05 Sec. 33 Twp. 25S Range 13W County Stafford State KansasTest Approved By Bryce Bidleman Diamond Representative John C. RiedlFormation Test No. 1 Interval Tested from 3,758 ft. to 3,810 ft. Total Depth 3,810 ft.Packer Depth 3,753 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.Packer Depth 3,758 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.Depth of Selective Zone Set -- ft. **CONFIDENTIAL**Top Recorder Depth (Inside) 3,761 ft. Recorder Number 21083 Cap. 5,000 psiBottom Recorder Depth (Outside) 3,807 ft. Recorder Number 11073 Cap. 3,900 psiBelow Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psiDrilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.Mud Type Chemical Viscosity 58 Weight Pipe Length -- ft. I.D. -- in.Weight 8.9 Water Loss 10.0 cc. Drill Pipe Length 3,736 ft. I.D. 3 1/2 in.Chlorides 8,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.Jars: Make Bewen Serial Number Not Run Anchor Length 52 ft. Size 4 1/2 - FH in.Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.Blow: 1st Open: Strong blow. Off bottom of bucket in 4 mins. No blow back during shut-in.2nd Open: Strong blow. Off bottom of bucket in 8 mins. Good, 4 in., blow back during shut-in.Recovered 500 ft. of gas in pipeRecovered 125 ft. of oil & gas cut watery mud = 1.775000 bbls. (Grind out: 20% gas; 20%-oil; 25%-water; 35%-mud)Recovered 125 ft. of slightly oil cut muddy water = 1.775000 bbls. (Grind out: 3%-oil; 10%-mud; 87%-water)Recovered 250 ft. of TOTAL FLUID = 3.550000 bbls. Chlorides: 80,000 PpmRecovered -- ft. of --Remarks --Time Set Packer(s) 11:35 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 3:50 ~~P.M.~~ ^{X.M.} Maximum Temperature 110°Initial Hydrostatic Pressure (A) 1787 P.S.I.Initial Flow Period Minutes 30 (B) 39 P.S.I. to (C) 68 P.S.I.Initial Closed In Period Minutes 75 (D) 1091 P.S.I.Final Flow Period Minutes 60 (E) 75 P.S.I. to (F) 140 P.S.I.Final Closed In Period Minutes 90 (G) 1042 P.S.I.Final Hydrostatic Pressure (H) 1766 P.S.I.



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FLUID SAMPLE DATA APR 05 2005

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Company Trans Pacific Oil Corporation

Lease & Well No. Russell "B" No. 1-33

Date 3-15-05 Sec. 33 Twp. 25 S Range 13 W

Formation Test No. 1 Interval Tested From 3,758 ft. to 3,810 ft. Total Depth 3,810 ft.

Formation Lansing "B-D"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>58</u> CP	<u>--</u> CP
Weight	<u>8.9</u>	<u>--</u>
Water Loss	<u>10.0</u> CC	<u>--</u> CC
PH Factor	<u>11.0</u>	<u>7.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.12</u> @ <u>55</u> °F.	<u>78,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample Filtrate	<u>.90</u> @ <u>60</u> °F.	<u>8,000</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 8,000 Ppm.
Recovery water dish chlorides were 80,000 Ppm.

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APR 06 2005

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GENERAL INFORMATION**Client Information:**

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: RUSSELL "B" 1-33

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #1 LANS "B-D" 3,758' - 3,810'

Location-Surface: SEC 33-25S-13W STAFFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYCE BIDELEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 2

Start Date: 2005/03/15 Start Time: 10:00:00

End Date: 2005/03/15 End Time: 17:58:00

Report Date: Prepared By:

Remarks: Qualified By:

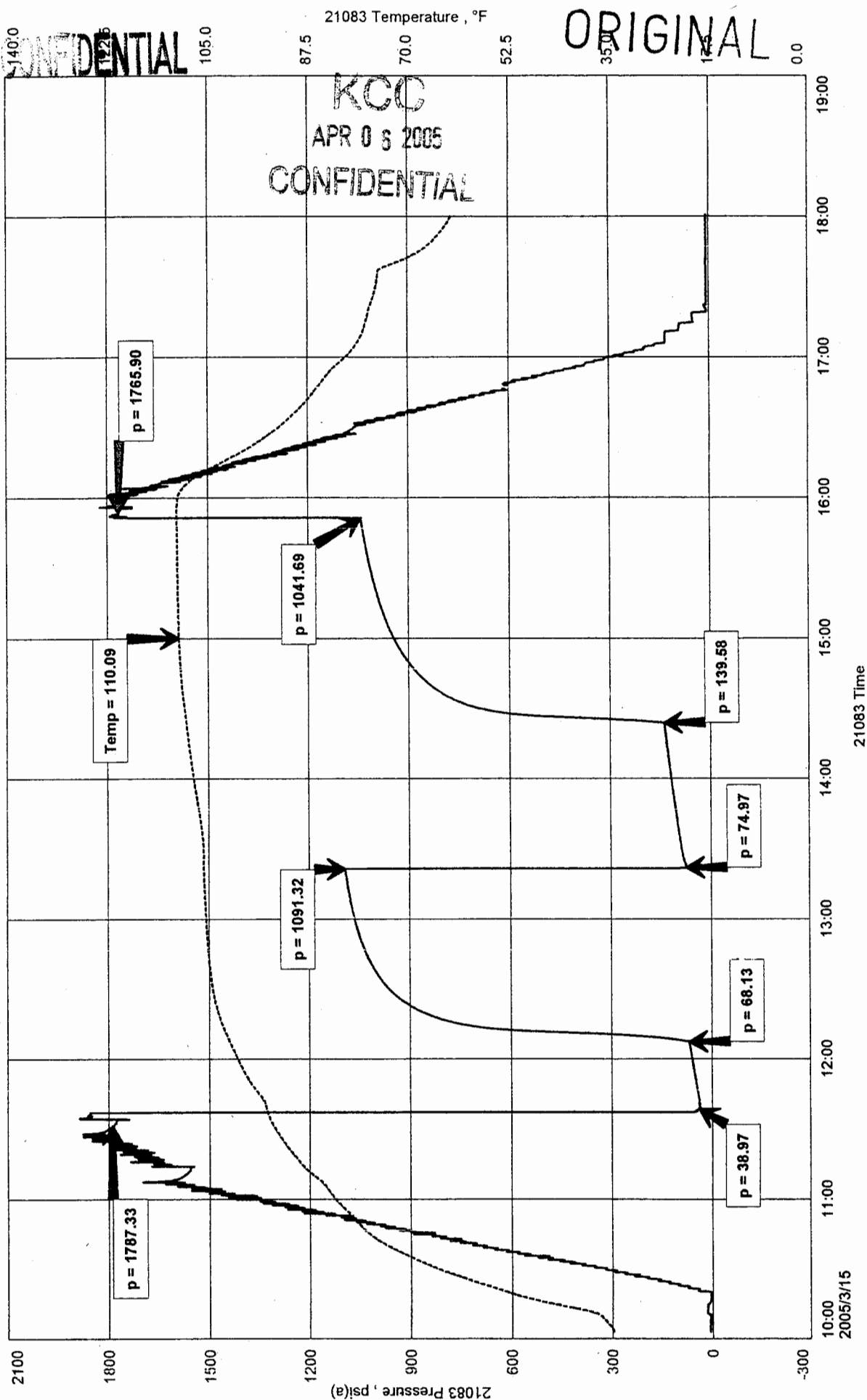
RECOVERED: 500' GAS IN PIPE
125' O&GCWM (20% GAS, 20% OIL, 25% WTR, 35% MUD)
125' SLTOCMW (3% OIL, 10% MUD, 87% WTR) CHLORIDES 80<000 Ppm
250' TOTAL FLUID

RUSSELL "B" 1-33
 Formation: DST #1 LANS "B-D" 3,785' - 3,810'
 Pool: WILDCAT

33-255-13w

TRANS PACIFIC OIL CORP
 DST #1 LANS "B-D" 3,758' - 3,810'
 Start Test Date: 2005/03/15
 Final Test Date: 2005/03/15

RUSSELL "B" 1-33



TRANS RAC
RUSSELL B 1-33

DST #1

DOC #11073 LOC 2887
OUTSIDE

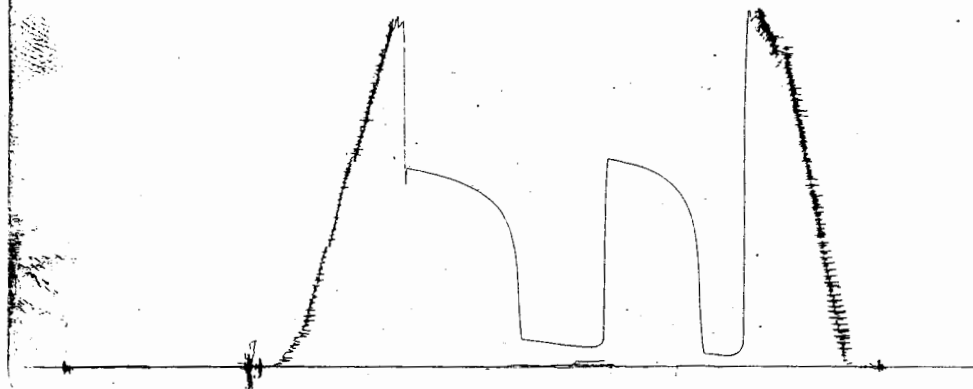
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STC 21083.D50

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Company Trans Pacific Oil Corporation Lease & Well No. Russell "B" No. 1-33
Elevation 1941 KB Formation Lansing/Kansas City "H" Effective Pay -- Ft. Ticket No. J1640
Date 3-16-05 Sec. 33 Twp. 25S Range 13W County Stafford State Kansas
Test Approved By Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,870 ft. to 3,890 ft. Total Depth 3,890 ft.

Packer Depth 3,865 ft. Size 6 3/4 in. **KCC** Packer Depth -- ft. Size -- in.

Packer Depth 3,870 ft. Size 6 3/4 in. **APR 06 2005** Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft. **CONFIDENTIAL**

Top Recorder Depth (Inside) 3,875 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,887 ft. Recorder Number 11073 Cap. 3,900 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 58 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 12.0 cc. Drill Pipe Length 3,848 ft. I.D. 3 1/2 in.

Chlorides 11,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 20 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. 1 in. blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 6 mins. 3 in. blow back during shut-in.

Recovered 2,300 ft. of gas in pipe

Recovered 120 ft. of oil & gas cut watery mud = 1.704000 bbls. (Grind out: 10%-gas; 20%-oil; 25%-water; 45%-mud)

Recovered 125 ft. of water = 1.775000 bbls. (Chlorides: 105,000 Ppm)

Recovered 245 ft. of TOTAL FLUID = 3.479000 bbls.

Recovered -- ft. of --

Remarks --

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APR 06 2005

CONSERVATION DIVISION
WICHITA, KS

Time Set Packer(s) 9:24 A.M. Time Started Off Bottom 1:39 P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure (A) 1863 P.S.I.

Initial Flow Period Minutes 30 (B) 31 P.S.I. to (C) 72 P.S.I.

Initial Closed In Period Minutes 75 (D) 1018 P.S.I.

Final Flow Period Minutes 60 (E) 77 P.S.I. to (F) 158 P.S.I.

Final Closed In Period Minutes 90 (G) 1000 P.S.I.

Final Hydrostatic Pressure (H) 1818 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation
Lease & Well No. Russell "B" No. 1-33
Date 5-16-05 Sec. 33 Twp. 25 S Range 13 W
Formation Test No. 2 Interval Tested From 3,870 ft. to 3,890 ft. Total Depth 3,890 ft.
Formation Lansing/Kansas City "H"

	MUD PIT	RECOVERY
Viscosity	<u>58</u> CP	<u>--</u> CP
Weight	<u>9.0</u>	<u>--</u>
Water Loss	<u>12.0</u> CC	<u>--</u> CC
PH Factor	<u>10.0</u>	<u>6.0</u>

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	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>.90</u> @ <u>60</u> °F. <u>102,000</u> ppm	
Recovery Mud	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample Filtrate	<u>.80</u> @ <u>45</u> °F. <u>13,000</u> ppm	

Sample Taken By JOHN C. RIEDL
Witness By Bryce Bidleman
Remarks Pit filtrate triton dish chlorides were 12,000 Ppm
Recovery water dish chlorides were 105,000 Ppm

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GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: RUSSELL "B" #1-33

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #2 LKC "H" 3,870 - 3,890'

Location-Surface: SEC 33-25S-13W STAFFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 2

Start Date: 2005/03/16 Start Time: 07:50:00

End Date: 2005/03/16 End Time: 16:03:00

Report Date: Prepared By:

Remarks: Qualified By:

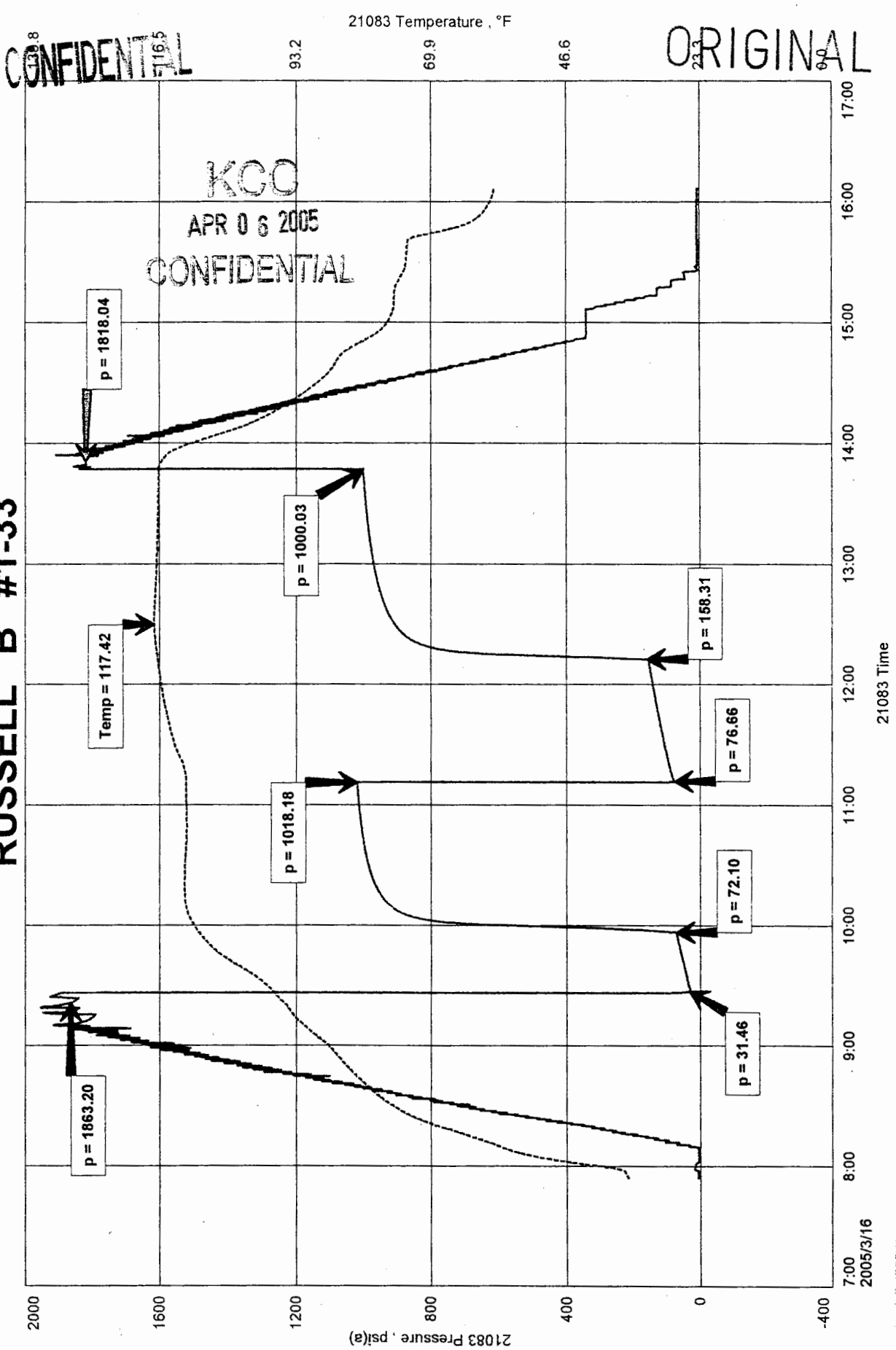
RECOVERED: 2,300' GAS IN PIPE
120' O&GCWM (10% GAS, 20% OIL, 25% WTR, 45% MUD)
125' SALT WATER CHLORIDES 105,000Ppm
245' TOTAL FLUID

RUSSELL "B" #1-33
 Formation: DST #2 LKC "H" 3,870' - 3,890'
 Pool: WILDCAT

TRANS PACIFIC OIL CORP
 DST #2 LKC "H" 3,870' - 3,890'
 Start Test Date: 2005/03/16
 Final Test Date: 2005/03/16

33-255-13w

RUSSELL "B" #1-33



TRANS PAC DSOY #2 ABC #17073 OUTSIDE
RUSSOAL # 41-73 LOC 2827

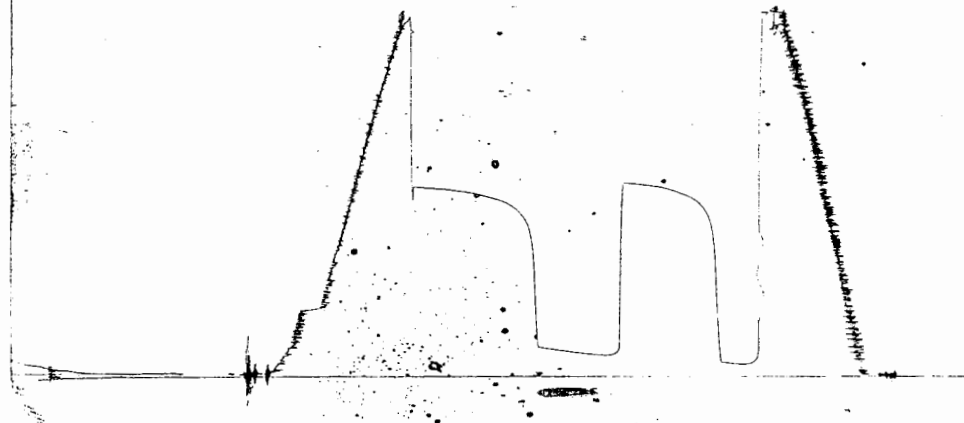
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Company Trans Pacific Oil Corporation Lease & Well No. Russell "B" No. 1-33Elevation 1941 KB Formation Lansing/Kansas City "J" Effective Pay -- Ft. Ticket No. J1641Date 3-17-05 Sec. 33 Twp. 25S Range 13W County Stafford State KansasTest Approved By Bryce Bidleman Diamond Representative John C. RiedlFormation Test No. 3 Interval Tested from 3,905 ft. to 3,935 ft. Total Depth 3,935 ft.Packer Depth 3,900 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.Packer Depth 3,905 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.Depth of Selective Zone Set -- ft.Top Recorder Depth (Inside) 3,908 ft. Recorder Number 21083 Cap. 5,000 psiBottom Recorder Depth (Outside) 3,932 ft. Recorder Number 11073 Cap. 3,900 psiBelow Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psiDrilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.Weight 9.0 Water Loss 12.0 cc. Drill Pipe Length 3,885 ft. I.D. 3 1/2 in.Chlorides 12,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.Blow: 1st Open: Fair blow. Slowly building to 6 ins. No blow back during shut-in.2nd Open: Weak, 2 in., blow. No blow back during shut-in.Recovered 70 ft. of gas in pipeRecovered 50 ft. c. slightly oily & gas cut watery mud = .710000 bbls. (Grind out: 3%-oil; 5%-gas; 30%-water; 42%-mud)Recovered 60 ft. of muddy water = .852000 bbls. (Grind out: 35%-mud; 65%-water) Chlorides: 70,000 PpmRecovered 110 ft. of TOTAL FLUID = 1.562000 bbls.Recovered -- ft. of --Remarks --RECEIVED
KANSAS CORPORATION COMMISSION

APR 06 2005

CONSERVATION DIVISION
WICHITA, KSTime Set Packer(s) 2:30 A.M. Time Started Off Bottom 6:45 P.M. Maximum Temperature 114°Initial Hydrostatic Pressure (A) 1861 P.S.I.Initial Flow Period Minutes 30 (B) 29 P.S.I. to (C) 43 P.S.I.Initial Closed In Period Minutes 75 (D) 1226 P.S.I.Final Flow Period Minutes 60 (E) 53 P.S.I. to (F) 81 P.S.I.Final Closed In Period Minutes 90 (G) 1187 P.S.I.Final Hydrostatic Pressure (H) 1836 P.S.I.



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FLUID SAMPLE DATA

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Company Trans Pacific Oil Corporation

Lease & Well No. Russell "B" No. 1-33

Date 3-17-05 Sec. 33 Twp. 25 S Range 13 W

Formation Test No. 3 Interval Tested From 3,905 ft. to 3,935 ft. Total Depth 3,935 ft.

Formation Lansing/Kansas City "J"

	MUD PIT	RECOVERY
Viscosity	<u>51</u> CP	<u>--</u> CP
Weight	<u>9.0</u>	<u>--</u>
Water Loss	<u>12.0</u> CC	<u>--</u> CC
PH Factor	<u>9.5</u>	<u>7.0</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>.17</u> @ <u>40</u> °F.	<u>68,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample Filtrate	<u>.90</u> @ <u>40</u> °F.	<u>11,000</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 12,000 Ppm
Recovery water dish chlorides were 70,000 Ppm

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APR 06 2005
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Page 3 of 3 Pages

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: RUSSELL "B" 1-33

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #3 LANS "J" 3,905' - 3,935'

Location-Surface: SEC 33-25S-13W STAFFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYC BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO 2

Start Date: 2005/03/17

Start Time: 00:50:00

End Date: 2005/03/17

End Time: 09:01:30

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 70' GAS IN PIPE

50' SLTO&GCWM 3% OIL, 30% WTR, 42% MUD.

60' MW 35% MUD, 65% WTR CHLORIDES 70,000 Ppm

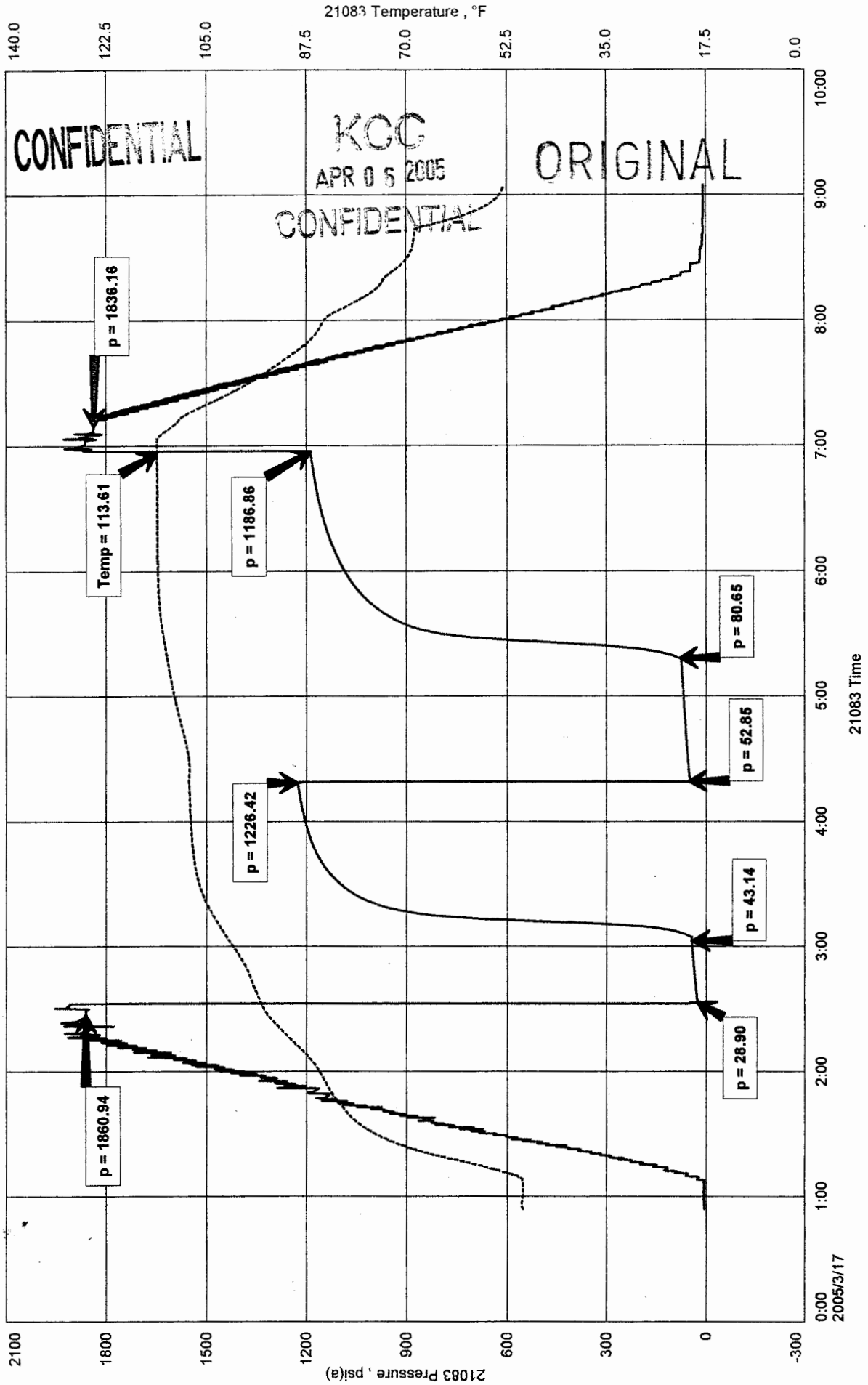
110' TOTAL FLUID

RUSSELL "B" 1-33
 Formation: DST #3 LANS "J" 3,905' - 3,935'
 Pool: WILDCAT

TRANS PACIFIC OIL CORP
 DST #3 LANS "J" 3,905' - 3,935'
 Start Test Date: 2005/03/17
 Final Test Date: 2005/03/17

33-255-134

RUSSELL "B" 1-33



TRANS PAC
RUSSIAN 4 1-33

ABC #11073 DUCSIND 400 5932
PST 43

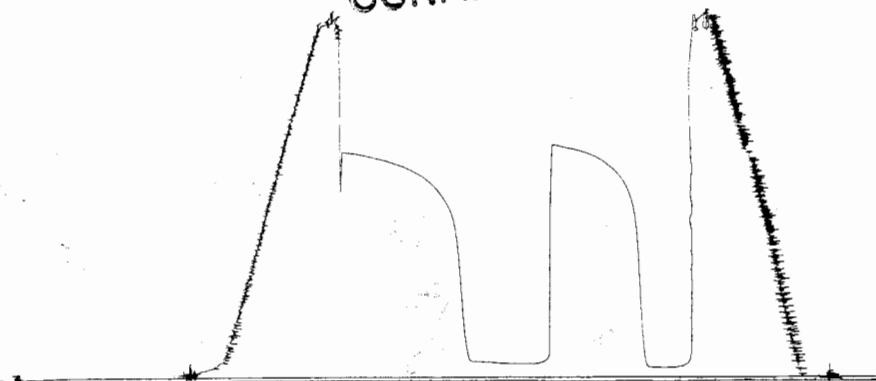
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CONFIDENTIAL

Company Trans Pacific Oil Corporation Lease & Well No. Russell "B" No. 1-33

Elevation 1941 KB Formation Lansing/Kansas City "K" & "L" Effective Pay -- Ft. Ticket No. J1642

Date 3-17-05 Sec. 33 Twp. 25S Range 13W County Stafford State Kansas

Test Approved By Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,945 ft. to 4,005 ft. Total Depth 4,005 ft.

Packer Depth 3,940 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,945 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,948 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,002 ft. Recorder Number 11073 Cap. 3,900 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.8 Water Loss 14.0 cc. Drill Pipe Length 3,923 ft. I.D. 3 1/2 in.

Chlorides 14,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 60 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Good blow. Slowly building to 7 ins. No blow back during shut-in.

2nd Open: Weak, 1 1/2 in., blow. No blow back during shut-in.

Recovered 90 ft. of gas in pipe

Recovered 30 ft. of oil specked watery mud = .426000 bbls. (Grind out: 25%-water; 75%-mud)

Recovered 60 ft. of muddy water = .852000 bbls. (Grind out: 30%-mud; 70%-water) Chlorides: 36,000 Ppm

Recovered 90 ft. of TOTAL FLUID = 1.278000 bbls.

Recovered -- ft. of

Remarks --

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KANSAS CORPORATION COMMISSION

APR 06 2005

CONSERVATION DIVISION
WICHITA, KS

Time Set Packer(s) 11:45 XXM. P.M. Time Started Off Bottom 4:00 A.M. P.M. Maximum Temperature 109°

Initial Hydrostatic Pressure (A) 1894 P.S.I.

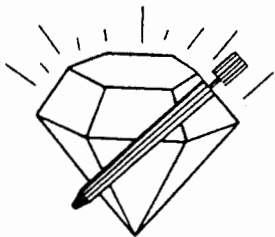
Initial Flow Period Minutes 30 (B) 28 P.S.I. to (C) 42 P.S.I.

Initial Closed In Period Minutes 75 (D) 1128 P.S.I.

Final Flow Period Minutes 60 (E) 46 P.S.I. to (F) 64 P.S.I.

Final Closed In Period Minutes 90 (G) 1080 P.S.I.

Final Hydrostatic Pressure (H) 1861 P.S.I.



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ORIGINAL

KCC

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CONFIDENTIAL

FLUID SAMPLE DATA

APR 05 2005

CONFIDENTIAL

Company Trans Pacific Oil Corporation

Lease & Well No. Russell "B" No. 1-33

Date 3-17-05 Sec. 33 Twp. 25 S Range 13 W

Formation Test No. 4 Interval Tested From 3,945 ft. to 4,005 ft. Total Depth 4,005 ft.

Formation Lansing/Kansas City "K" & "L"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>48</u> CP	<u>42</u> CP
Weight	<u>8.8</u>	<u>8.8</u>
Water Loss	<u>14.0</u> CC	<u>25+</u> CC
PH Factor	<u>9.0</u>	<u>7.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.34</u> @ <u>35</u> °F. <u>35,000</u> ppm	
Recovery Mud	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample Filtrate	<u>.61</u> @ <u>45</u> °F. <u>15,000</u> ppm	

Sample Taken By JOHN C. RIEDL

Witness By Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 14,000 Ppm
Recovery water dish chlorides were 36,000 Ppm

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APR 03 2005

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GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: RUSSELL "B" 1-33

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #4 LKC "K&L" 3,945' - 4,005'

Location-Surface: SEC 33-25S-13W STAFFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 2

Start Date: 2005/03/17

Start Time: 22:05:00

End Date: 2005/03/18

End Time: 06:02:00

Report Date:

Prepared By:

Remarks:

Qualified By:

RECOVERED: 90' GAS IN PIPE

30' OIL SPECKED WM, (25% WTR, 75% MUD)

60' MW (30% MUD, 70% WTR) CHLORIDES 36,000 Ppm

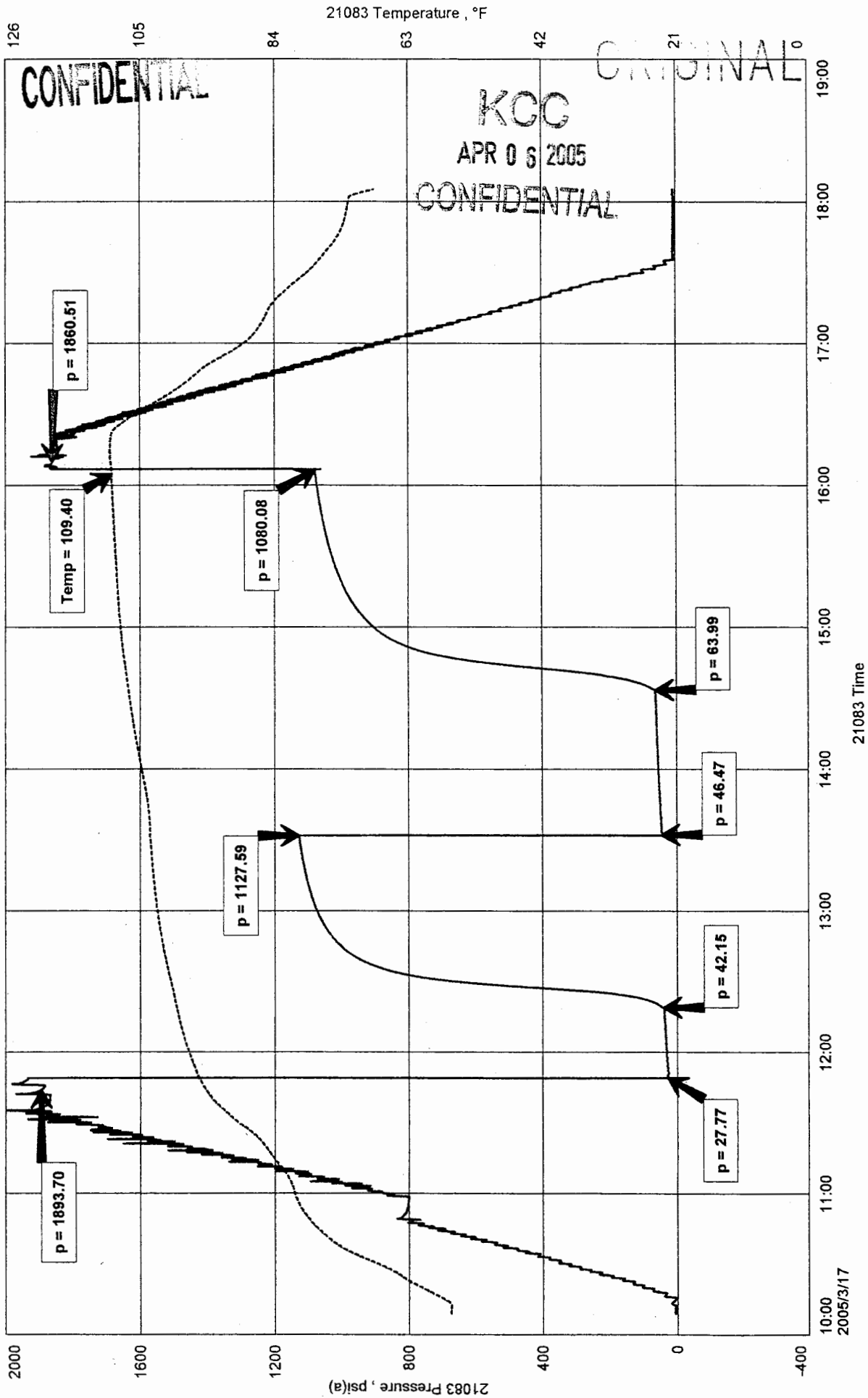
90' TOTAL FLUID

TRANS PACIFIC OIL CORP
 DST #4 LKC "K&L" 3,945' - 4,005'
 Start Test Date: 2005/03/17
 Final Test Date: 2005/03/18

RUSSELL "B" 1-33
 Formation: DST #4 LKC "K&L" 3,945' - 4,005'
 Pool: WILDCAT

33-255-13w

RUSSELL "B" 1-33



TRANS RAC
RUSSOIL B #133

ROC # 4073
DXT #

OGT SID
LOC 4002

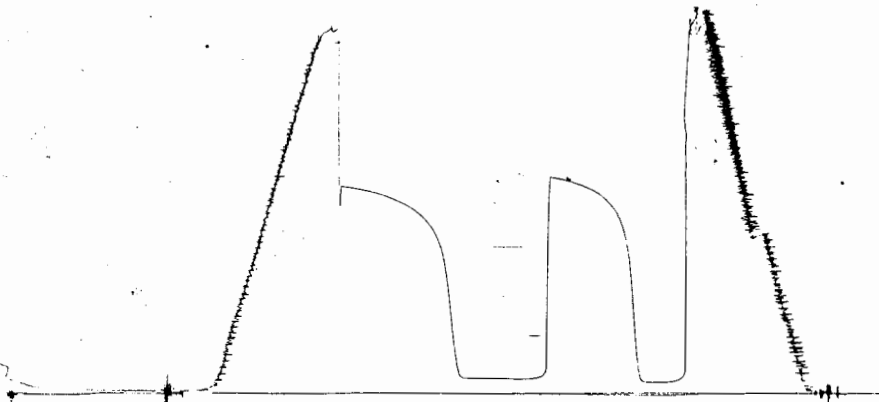
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DIAMOND TESTING

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STC 21083.D53

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Company Trans Pacific Oil Corporation Lease & Well No. Russell "B" No. 1-33

Elevation 1941 KB Formation Mississippi Effective Pay -- Ft. Ticket No. J1643

Date 3-19-05 Sec. 33 Twp. 25S Range 13W County Stafford State Kansas

Test Approved By Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 4,068 ft. to 4,155 ft. Total Depth 4,155 ft.

Packer Depth 4,063 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,068 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,071 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,152 ft. Recorder Number 11073 Cap. 3,900 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 13.0 cc. Drill Pipe Length 4,048 ft. I.D. 3 1/2 in.

Chlorides 18,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 87 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow. Slowly building to 6 ins. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket immediately. No blow back during shut-in.

Recovered 90 ft. of gas in pipe

Recovered 30 ft. of drilling mud = .426000 bbls. (Grind out: 8%-water; 92%-mud)

Recovered 30 ft. of TOTAL FLUID = .426000 bbls.

Recovered -- ft. of

Recovered -- ft. of

Remarks --

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APR 06 2005

CONSERVATION DIVISION
WICHITA, KS

Time Set Packer(s) 12:35 A.M. Time Started Off Bottom 4:50 A.M. Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 1983 P.S.I.

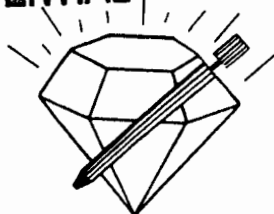
Initial Flow Period Minutes 30 (B) 36 P.S.I. to (C) 31 P.S.I.

Initial Closed In Period Minutes 75 (D) 833 P.S.I.

Final Flow Period Minutes 60 (E) 26 P.S.I. to (F) 43 P.S.I.

Final Closed In Period Minutes 90 (G) 1276 P.S.I.

Final Hydrostatic Pressure (H) 1975 P.S.I.

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FLUID SAMPLE DATA APR 0 8 2005**CONFIDENTIAL**Company Trans Pacific Oil CorporationLease & Well No. Russell "B" No. 1-33Date 3-19-05 Sec. 33 Twp. 25 S Range 13 WFormation Test No. 5 Interval Tested From 4,068 ft. to 4,155 ft. Total Depth 4,155 ft.Formation Mississippi

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>52</u> CP	<u>58</u> CP
Weight	<u>8.9</u>	<u>9.0</u>
Water Loss	<u>13.0</u> CC	<u>14.0</u> CC
PH Factor	<u>10.0</u>	<u>9.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Recovery Mud Filtrate	<u>.50 @ 45 °F.</u>	<u>19,000 ppm</u>
Mud Pit Sample	<u>-- @ -- °F.</u>	<u>-- ppm</u>
Mud Pit Sample Filtrate	<u>.60 @ 40 °F.</u>	<u>17,000 ppm</u>

Sample Taken By JOHN C. RIEDLWitness By Bryce BidlemanRemarks Pit filtrate triton dish chlorides were 18,000 Ppm
Recovery water dish chlorides were 17,000 Ppm

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APR 06 2005
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Page 3 of 3 Pages

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: RUSSELL "B" #1-33

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #5 MISSISSIPPI 4,068' - 4,155'

Location-Surface: SEC 33-25S-13W STAFFORD, COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 2

Start Date: 2005/03/18 Start Time: 22:45:00

End Date: 2005/03/19 End Time: 07:19:00

Report Date: Prepared By:

Remarks: Qualified By:

RECOVERED: 90' GAS IN PIPE
30' DRILLING MUD 8% WTR, 92% MUD

RUSSELL "B" #1-33
 Formation: DST #5 MISSISSIPPI 4,068' - 4,155'
 Pool: WILDCAT

TRANS PACIFIC OIL CORP
 DST #5 MISSISSIPPI 4,068' - 4,155'
 Start Test Date: 2005/03/18
 Final Test Date: 2005/03/19

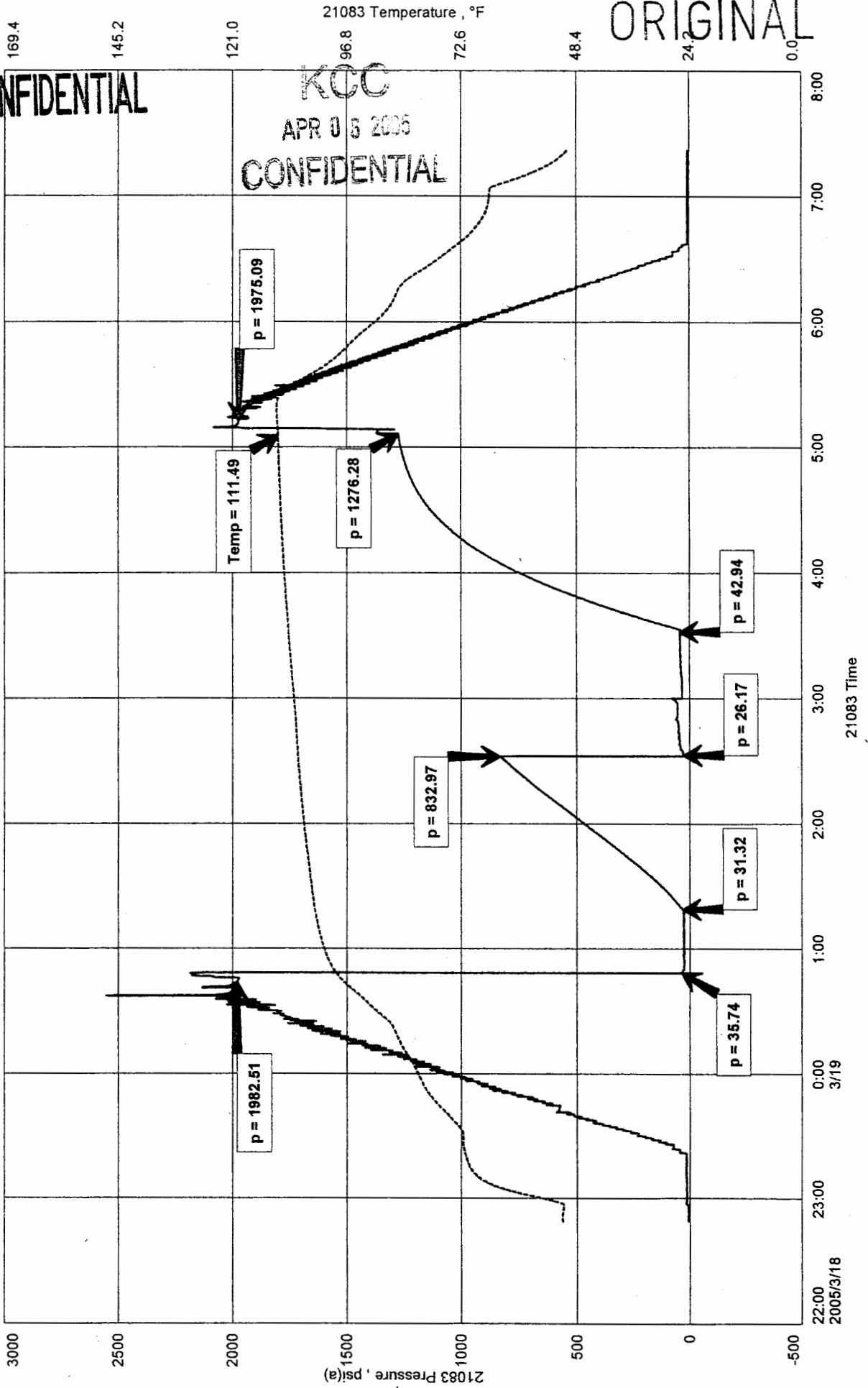
33-25S-13W

RUSSELL "B" #1-33

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TRANSPAGE
RUSSELL 1-33

REC#1173
DST#5

OUTSIDE
ROC 4142

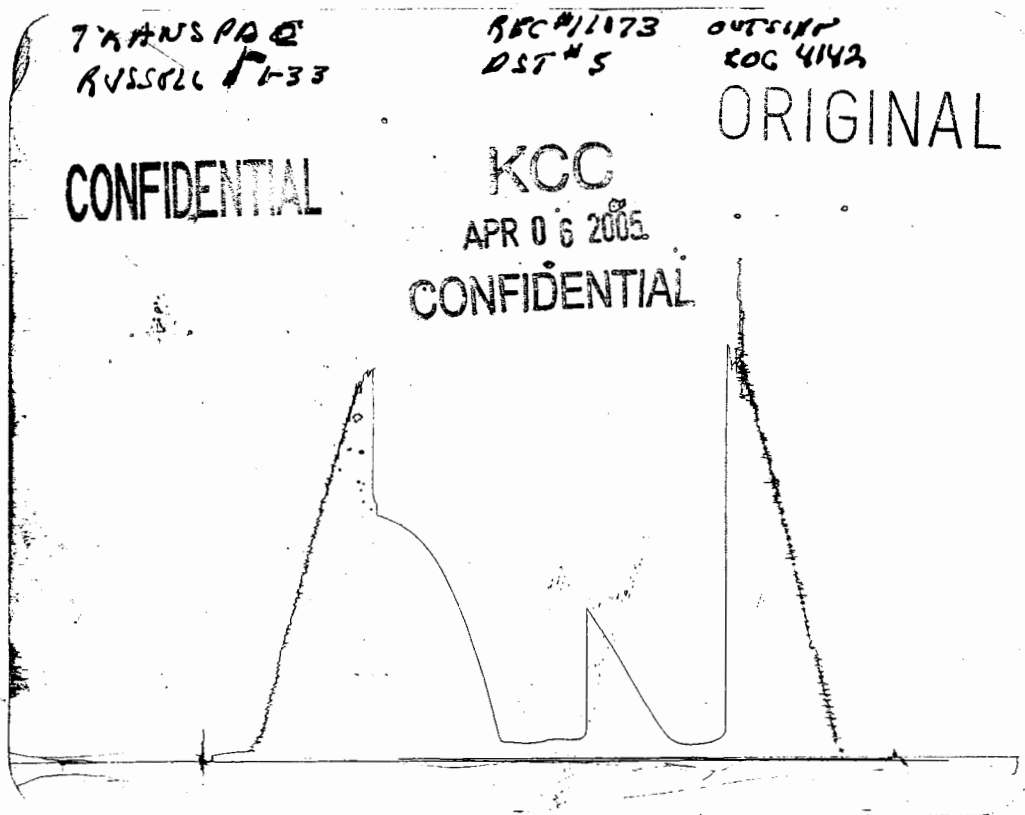
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STC 21083.D54

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Page 1 of 3 Pages

Company Trans Pacific Oil Corporation Lease & Well No. Russell "B" No. 1-33

Elevation 1941 KB Formation Viola Effective Pay -- Ft. Ticket No. J1644

Date 3-20-05 Sec. 33 Twp. 25S Range 13W County Stafford State Kansas

Test Approved By Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 6 Interval Tested from 4,220 ft. to 4,255 ft. Total Depth 4,454 ft.

Packer Depth 4,215 ft. Size 6 3/4 in. Packer Depth 4,255 ft. Size 6 3/4 in.

Packer Depth 4,220 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,223 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,252 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth 4,451 ft. Recorder Number 11073 Cap. 3,900 psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 14.0 cc. Drill Pipe Length 4,194 ft. I.D. 3 1/2 in.

Chlorides 18,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 2 Anchor Length 35' perf. w/199' tail pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 2 mins. Very weak blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket immediately. No blow back during shut-in.

Recovered 650 ft. of gas in pipe

Recovered 70 ft. of slightly gas cut muddy oil = .994000 bbls. (Grind out: 10%-gas; 40%-mud; 50%-oil)

Recovered 70 ft. of TOTAL FLUID = .994000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

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APR 06 2005

CONSERVATION DIVISION
WICHITA, KS

Time Set Packer(s) 4:20 ~~XXM.~~ P.M. Time Started Off Bottom 8:35 ~~XXM.~~ P.M. Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 2100 P.S.I.

Initial Flow Period Minutes 30 (B) 35 P.S.I. to (C) 46 P.S.I.

Initial Closed In Period Minutes 75 (D) 357 P.S.I.

Final Flow Period Minutes 60 (E) 48 P.S.I. to (F) 55 P.S.I.

Final Closed In Period Minutes 90 (G) 245 P.S.I.

Final Hydrostatic Pressure (H) 2120 P.S.I.



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FLUID SAMPLE DATA

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Company Trans Pacific Oil Corporation

Lease & Well No. Russell "B" No. 1-33

Date 3-20-05 Sec. 33 Twp. 25 S Range 13 W

Formation Test No. 6 Interval Tested From 4,220 ft. to 4,255 ft. Total Depth 4,454 ft.

Formation Viola

	MUD PIT	RECOVERY
Viscosity	<u>52</u> CP	<u>--</u> CP
Weight	<u>9.2</u>	<u>--</u>
Water Loss	<u>14.0</u> CC	<u>--</u> CC
PH Factor	<u>10.0</u>	<u>--</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud Filtrate	<u>.50</u> @ <u>45</u> °F. <u>19,000</u> ppm	
Mud Pit Sample	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample Filtrate	<u>.50</u> @ <u>50</u> °F. <u>18,000</u> ppm	

Sample Taken By JOHN C. RIEDL

Witness By Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 18,000 Ppm
Recovery filtrate triton dish chlorides were 19,000 Ppm

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APR 06 2005
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Page 3 of 3 Pages

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: RUSSELL "B" 1-33

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #6 VIOLA 4,220' - 4,255' TD 4,454'

Location-Surface: SEC 33-25S-13W STAFFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BRYCE BIDLEMAN

Test Type: STRADDLE TEST Job Number:

Test Unit: NO. 2

Start Date: 2005/03/20 Start Time: 14:24:00

End Date: 2005/03/20 End Time: 22:55:00

Report Date: Prepared By:

Remarks: Qualified By:

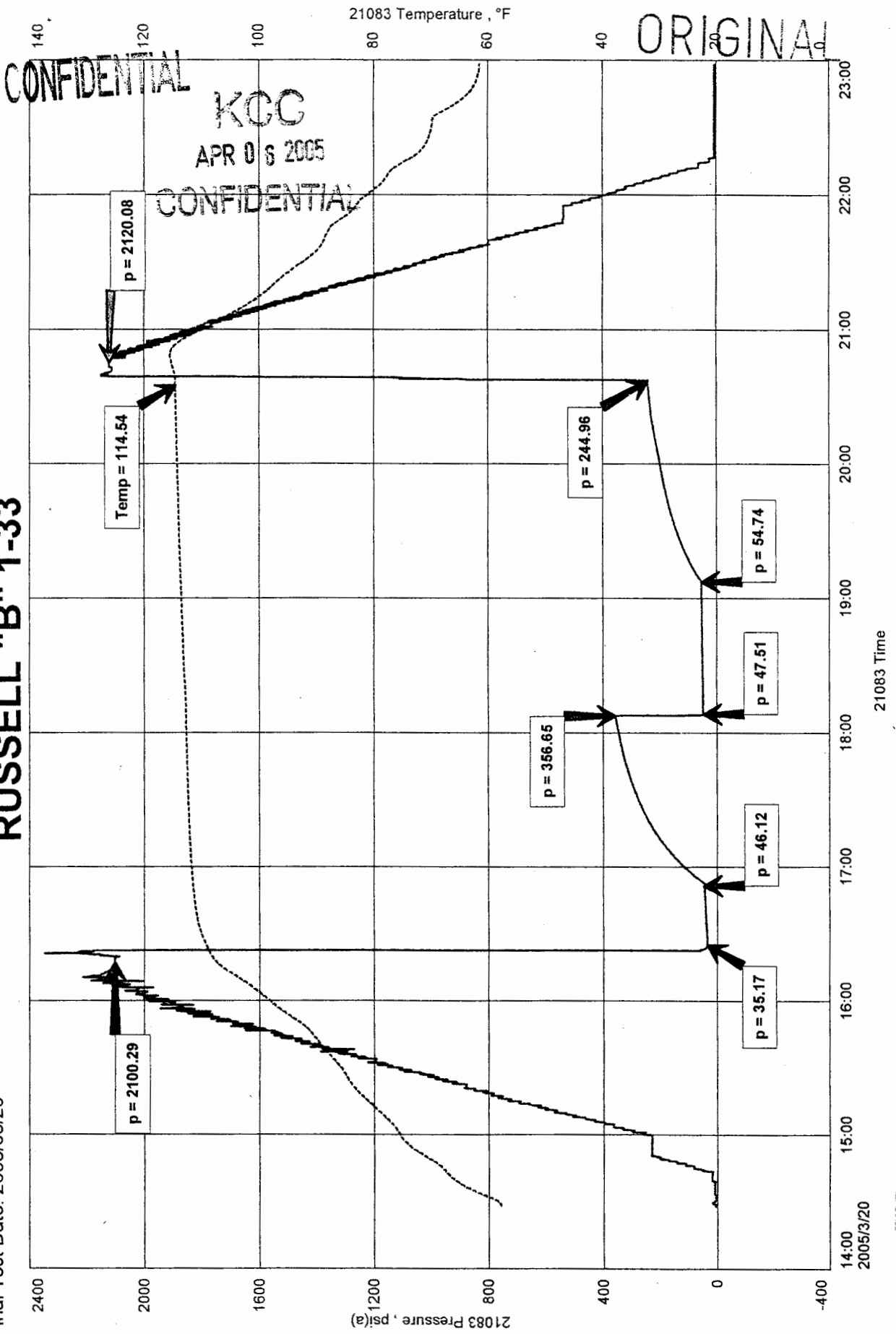
RECOVERED: 650' GAS IN PIPE
70' SLTGCMO 10% GAS, 40% MUD, 50% OIL

RUSSELL "B" 1-33
Formation: DST #6 VIOLA 4,220' - 4,255' TD 4,454'
Pool: WILDCAT

TRANS PACIFIC OIL CORP
DST #6 VIOLA 4,220' - 4,255' TD 4,454'
Start Test Date: 2005/03/20
Final Test Date: 2005/03/20

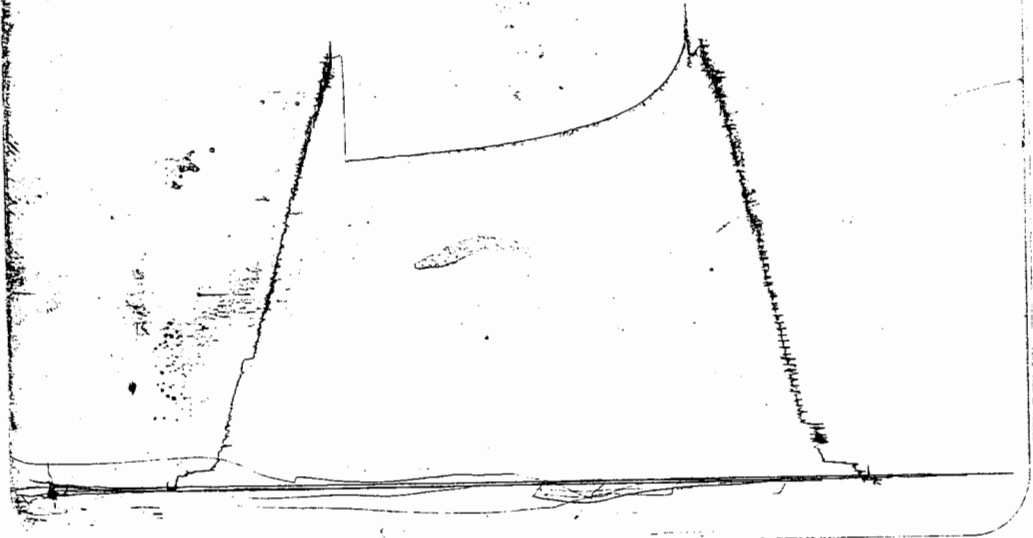
33-255-13w

RUSSELL "B" 1-33



TRANS PAC PST #6
RUSSELL B #1-33

RFC #11073 BFWOW STRAP 86
LOC 4451



TRANS PAC PST #6
RUSSELL B #1-33

RFC #11017 INSIDE BTM
LOC 4257

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