

12-25-13W

CONTINENTAL OIL CO.  
Stanley M. McCune No. 1.

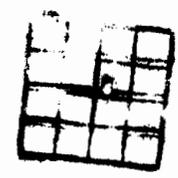
SEC. 12 T. 25 R. 13W  
S<sub>W</sub> NE  
330' N 330' E Center

North Leesburg Unit 201

County. Stafford

Total Depth. 4091'  
Comm. 12-7-38 Comp. 1-3-39  
Shot or Treated.  
Contractor. Parker Drlg. Co.  
Issued. 3-11-39

MAR 11 1939



CASING:  
10<sup>3/4</sup>" 437'  
6" 4071'

Elevation.

Production. Pot. 2022 B.  
No water

Figures Indicate Bottom of Formations.

|                                |      |
|--------------------------------|------|
| collar                         | 12-4 |
| surface soil & clay            | 46   |
| sand                           | 57   |
| red bed & shale                | 350  |
| shale & shells                 | 685  |
| shale                          | 730  |
| anhydrite                      | 752  |
| shale <sup>α</sup> shells      | 1240 |
| salt & shale                   | 1420 |
| shale & lime shells            | 1465 |
| shale & shells                 | 1675 |
| shale                          | 1705 |
| brkn lime                      | 1738 |
| shale & lime shells            | 1780 |
| shale <sup>α</sup> shells      | 1810 |
| lime brkn                      | 1870 |
| lime                           | 1932 |
| shale <sup>α</sup> lime brkn   | 1988 |
| shale <sup>ω</sup> lime shells | 2105 |
| shale                          | 2110 |
| lime brkn & shale              | 2210 |
| shale & lime shells            | 2254 |
| lime brkn & shale              | 2285 |
| shale <sup>α</sup> lime shells | 2390 |
| lime brkn                      | 2445 |
| shale                          | 2470 |
| lime brkn                      | 2485 |
| shale <sup>α</sup> brkn lime   | 2550 |
| shale <sup>α</sup> lime shells | 2650 |
| shale & shells                 | 2802 |
| lime                           | 2865 |
| shale <sup>α</sup> shells      | 2950 |
| lime                           | 2965 |
| shale & shells                 | 3010 |
| shale & lime shells            | 3050 |
| lime wh sft                    | 3110 |
| lime                           | 3390 |
| shale & lime shells            | 3405 |
| lime brkn                      | 3423 |
| shale <sup>α</sup> shells      | 3580 |
| shale & lime shells            | 3597 |
| lime                           | 3668 |
| lime dense                     | 3684 |

Swabbing 6 hrs they were unable to swab the well any lower than 1500' from top of well  
Total fillup with oil 3975'

On initial potential test the well pumped 674.09 BO 8 hrs, giving the well a 24-hr potential of 2022 Bbls. oil, no wtr.

Top Topoka lime 3060  
Top Lansing Lime 3550  
Top Viola Lime 3955  
Top Simpson Sand 4020  
Arbuckle lime 4069-4091

|                         |      |
|-------------------------|------|
| lime sft                | 3689 |
| lime dense              | 3713 |
| lime sft                | 3718 |
| lime hrd                | 3725 |
| lime sft                | 3733 |
| lime hrd                | 3748 |
| lime <sup>α</sup> shale | 3798 |
| lime                    | 3894 |
| lime cherty             | 4000 |
| lime                    | 4017 |
| shale & lime shells     | 4040 |
| sand                    | 4047 |
| lime                    | 4058 |
| shale & shells          | 4089 |
| lime                    | 4091 |
| Total Depth.            |      |