

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

7

Lease Name

S. M. McCune

Oil

S 12 T 25S R 13 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sd & sh	0	293	Anhydrite	725
Sh	293	1870	Topeka	3049
Sh & lm	1870	2075	Heebner	3365
Sh	2075	2180	Toronto	3382
Sh & lm	2180	2660	Brown Lime	3514
Lm	2660	2820	Lansing KC	3544
Lm & sh	2820	3248		
Lm	3248	3403	<u>Logs run:</u>	
Lm & sh	3403	3695	1. Radiation Guard Log	
Lm	3695	3730	2. Compensated Density Log	
TD		3730		
DST No. 1, 1976-2075' Gas to surface in 30 min. Rec 450' drlg. mud. Gas volume 9.45 MCFPD. IF 15 min.; SI 30 min.; FF 35 min.; FSI 90 min.; IHH 1095; IFP 167; ISIP 650; FFP 241; FSIP 668; FHH 1095.				
DST No. 2, 2880-2975', Gas to surface in 32 min. of 2nd flow period. No WC. IFP 30 min.; ISIP 30 min.; FFP 45 min.; FSIP 90 min.; IHH 1589; IFP 65; ISIP 659; FFP 74; FSIP 1123; FHH 1579.				
DST No. 3, 3008-80', Gas to surface in 4 min. of IFP. Rec. 360' SO & G cut mud. 180' hvy. oil & gas cut mud & 50' frothy oil. No WC. Gas volume 76 MCFPD, 1st period; 97 MCFPD, 2nd period. IFP 30 min.; ISIP 30 min.; FFP 30 min.; FSIP 90 min.; IHH 1570. IFP 205; ISIP 1132; FFP 232; FSIP 1142; FHH 1561.				
DST No. 4, 3643-95', Gas to surface in 4 min. Rec 600' hvy. GCMW & 300' SW. Gas volume 242 MCFPD, 1st period; 133 MCFPD, 2nd period. IFP 30 min.; ISIP 30 min.; FFP 30 min.; FSIP 90 min.; IHH 2065; IFP 270; ISIP 1179; FFP 316; FSIP 1235; FHH 2056.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Der-Bern Lee
Signature

Production Engineer

Title

October 8, 1974

Date