

13-25-13W

CONTINENTAL OIL CO.
 Maggie Russell No. 2.

SEC. 13 T. 25 R. 13 W
 SE NW NE
 990'S 990'E N $\frac{1}{2}$ Cor.

Total Depth. 4121' (CFL 4120)
 Comm. 6-15-42 Comp. 7-22-42
 Shot or Treated.
 Contractor.
 Issued. 10-10-42

County. Stafford



CASING:
 10 3/4" 279' Cem.
 6" 4082' Cem.

Elevation.

Production. Echo. Pot. 3000 B.
 No wtr

Figures Indicate Bottom of Formations.

surface sand	50
sand	145
shale & shells	290
red bed & shale	718
anhydrite	746
shale & shells	1270
salt & shale	1380
shale & shells	1635
lime brkn	1700
lime	1790
lime w/shale	1820
lime sdy	1860
lime & chert	1906
lime	1986
lime w/shale	2060
shale w/sand strks	2096
sdv lime w/shale str.	2189
lime brkn	2275
lime w/shale	2345
shale & lime shells	2445
lime & shale	2642
shale & shells	2835
lime	2920
lime brkn	2993
shale & shells	3130
lime	3250
lime & shale	3330
lime	3395
shale & lime	3605
lime K.C.	3640
lime & oil show	3660
lime	3705
lime & chert	3723
lime, sh gas	3728
lime & chert	3740
lime sft, oil show	3747
lime brkn	3780
lime	3868
lime w/chert	3912
shale & shells	3921
chert & shale	3948
shale	3952
shale & chert	3990

Total fillup w/oil 3800'
 7-25-42 ostb. an Echo.
 potential of 3000 Bbls.
 oil, no wtr

Note: All footages
 calculated from the
 cement floor level

chert	3998
shale & shells	4011
shale & lime	4064
lime & shells	4083
lime	4110
lime brkn	4115
lime	4121

Total Depth.

Total depth from cement
 floor level 4120

Tops:
 Kansas City Lime 3610
 Arbuckle Lime 4080