

13-25-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F N/A Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5916 EXPIRATION DATE 6-30-83

OPERATOR Conoco Inc. API NO. N/A

ADDRESS 3535 N.W. 58th St. COUNTY Stafford

Oklahoma City, OK 73112 FIELD Leesburg

** CONTACT PERSON H. S. Miles PROD. FORMATION Topeka

PHONE (316) 793-7871

PURCHASER Getty Crude Gathering, Inc. LEASE S. Leesburg, Topeka Unit (Maggie Russel No. 4)

ADDRESS P.O. Box 3000 WELL NO. No. 204

Tulsa, OK 74102 WELL LOCATION _____

DRILLING CONTRACTOR Pratt Well Service 1660 Ft. from North Line and

ADDRESS _____ 2150 Ft. from East Line of _____ (E)

Pratt, Ks. the NE (Qtr.) SEC 13 TWP 25 RGE 13 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4102' PBD 4090'

SPUD DATE 10-1-58 DATE COMPLETED 10-21-58

ELEV: GR 1913' DF 1916' KB 1918'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250 DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas,

1000 gallons of 15% acid 3054'-3060', 3068'-3072'

Date of first production 5-3-83 Producing method (flowing, pumping, gas lift, etc.) Pump Gravity 1.048

Estimated Production -I.P. 52/D Gas 0 Water 53% Gas-oil ratio N/A Disposition of gas (vented, used on lease or sold) N/A Perforations 3054'-3060', 3068'-3072'

W21-25-21

SIDE TWO
OPERATOR Conoco Inc.

S. Leesburg
LEASE Topeka Unit

ACO-1 WELL HISTORY (X)
SEC. 13 TWP. 2S RGE. 13W (W)

WELL NO. 204

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Surface	0	135		
Shells	135	250		
Shale & Shells	250	1580		
Brown Lime	1580	1750		
Lime	1750	2170		
Lime & Shale	2170	2280		
Lime	2280	2455		
Shale	2455	2745		
Shale & Lime	2745	2845		
Shale	2845	2935		
Lime & Shale	2935	3103		
Shale & Lime	3103	3148		
Lime	3148	3295		
Lime & Shale	3295	3422		
Lime	3422	3643		
Lime & Shale	3643	3673		
Lime	3673	3690		
Lime & Shale	3690	3739		
Lime	3739	3928		
Cherty Lime	3928	3941		
Lime	3941	4024		
Coring	4024	4097		
Red Chert	4097	4102		
	4102	TOTAL DEPTH		

Elevation 1918' KB

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	13 3/4"	10 3/4"	H-40	250	Common	250	N/A
Production	9"	7"	J-55	4101	Common	250	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	4" Jumbo Jets	3054'-3060', 3068'-3072'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3000'	N/A

CEMENT SQUEEZE RECORD