

21426a

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 122
City/State/Zip: Ponca City, OK 74601
Purchaser: ONEOK
Operator Contact Person: Clyde M. Becker, jr.
Phone: (303) 816-2013
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: James Musgrave

RECEIVED
MAY 05 2003
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/20/02 1/3/03 3/21/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23175-00-00
County: Stafford
N/2 SWNE Sec. 13 Twp. 25 S. R. 13 East West
1700 feet from S (N) (circle one) Line of Section
2010 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Russell Well #: 1A

Field Name: Leesburgh South
Producing Formation: Chase Group
Elevation: Ground: 1915 Kelly Bushing: 1924

Total Depth: 3020 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 299 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 130,000 ppm Fluid volume 40 bbls
Dewatering method used hauled away

Location of fluid disposal if hauled offsite:
Operator Name: Dewayne's Tank Service Inc.
Lease Name: Gobin License No.: 31787
Quarter SE Sec. 28 Twp. 25 S. R. 13 East West
County: Stafford Docket No.: D-19531

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.
Title: Vice President Date: 4/4/03

Subscribed and sworn to before me this 4th day of April

2003
Notary Public: Camilla L. Miller

Notary Commission Expires: 1/25/06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Russell Well #: 1A
 Sec. 13 Twp. 25 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: CNL-FDC-PE-CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td>Name Top Datum</td> <td></td> </tr> <tr> <td></td> <td>Anhydrite 724</td> <td>(+1200)</td> </tr> <tr> <td></td> <td>Wellington Group 1224</td> <td>(+700)</td> </tr> <tr> <td></td> <td>Chase Group 1828</td> <td>(+96)</td> </tr> <tr> <td></td> <td>Krider 1847</td> <td>(+77)</td> </tr> <tr> <td colspan="3" style="text-align: center;">Continued on Page 2</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample		Name Top Datum			Anhydrite 724	(+1200)		Wellington Group 1224	(+700)		Chase Group 1828	(+96)		Krider 1847	(+77)	Continued on Page 2		
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Continued on Page 2																						

CASING RECORD							
				New			
				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FT.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	299	60/40 Poz	215	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5	2939	ASC	335	516/sx kalseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	pf. L Tarkio 2780-2787, set CIBP at 2750'		
3 spf	pf. U Tarkio 2677-2682, set CIBP at 2650'	ac/250 gals 7.5% MCA/Fe	
3 spf	pf. Ind. Cv. 2600-2605, set CIPB at 2555	ac/250 gals 7.5% MCA/Fe	
3 spf	pf. Wreford 2120-2122, 2139-2144, 2161-2165	ac/1250 gals 15% MCA/Fe	
	set CIBP at 2105' cont. on page 2		

TUBING RECORD			Size	Set At	Packer At	Liner Run
			2 3/8	1874		Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
3/21/03		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	360	5			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

Krider 1849-1880, Winfield
 1907-1942, Towanda 1968-19

Well Completion Form
 Becker Oil Corporation
 Russell #1A
 Page 2

Name	Top	Datum
<i>Continued</i>		
Winfield	1902	(+22)
Towanda	1966	(-42)
Ft. Riley	2004	(-80)
L. Ft. Riley (Florence)	2055	(-131)
Base Florence	2096	(-172)
Wreford	2118	(-194)
Council Grove	2178	(-254)
Red Eagle	2460	(-536)
Indian Cave	2593	(-669)
Wabaunsee	2628	(-704)
Upper Tarkio SS	2676	(-752)
Stotler	2748	(-824)
Tarkio Ls	2807	(-883)
Bern	2880	(-956)
Howard	2954	(-1030)
TD (Log)	3020	(-1096)
TD (Drfr)	3020	(-1096)

Perforation Record - continued

SPF	Perforation Record	Acid, Fracture, etc.
2 spf	pf Towanda 1968-11974, 1981-1991	ac/2500 gals 15%NeFe w/46 BS
2 spf	pf Winfield 1907-1918, 1922-1929, 1934-1942	
2 spf	pf Krider 1849-1851, 1855-1880	ac/2500 gals 15% Ne/Fe w/75 BS