

30-25-13W

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058

Name: American Warrior, Inc.

Address P.O. Box 399
Garden City, KS. 67846

City/State/Zip Garden City, KS. 67846

Purchaser: N/A

Operator Contact Person: Kevin Wiles Sr.

Phone (316) 275-2963

Contractor: Name: American Warrior, Inc.

License: 4058

Wellsite Geologist: ---

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: American Warrior, Inc.

Well Name: McCandless #1 WIW

Comp. Date 4-12-44 Old Total Depth 4323

CEMENTED LINER IN PLACE
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4227 PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. E-27,078

8-1-95

8-9-1995
Start Date OF START Date Reached TD Completion Date
OF WORKOVER

API NO. 15- Docket #E-27-078

County Stafford

C - SW - SW - SE Sec. 30 Twp. 25S Rge. 13W E

330 Feet from S (circle one) Line of Section

2970
4950 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name McCandless Well # 1 WIW

Field Name McCandless

Producing Formation Lansing/ KC

Elevation: Ground 1950 KB 1961

Total Depth 4323' PBD 4227'

Amount of Surface Pipe Set and Cemented at 301 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 4-1/2" Liner @ 3596' Feet

If Alternate II completion, cement circulated from 3596

feet depth to Surface w/ 275 sx cmt.

Drilling Fluid Management Plan REWORK JWH 1-11-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Manager Date August 10, 95
Subscribed and sworn to before me this 10th day of August 1995
Notary Public [Signature]
Date Commission Expires 8/20/1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS

Debra J. P...
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 11/4/95

Operator Name American Warrior, Inc.

Lease Name McCandless

Well # 1 WIW

Sec. 30 Twp. 25S Rge. 13

East

County Stafford

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

NO LOGS IN FILE.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

NO TOPS FOUND IN FILE.
DRILLED IN 1944

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	301	Halliburton	225	CA/C12
PRODUCTION	7-7/8"	5-1/2"	15.5#	4304	Halliburton	200	CA/C12
LINER	---	4-1/2"	10.5#	3596'	Halliburton	275	3% CFR-3

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3942'-3946', 3905'-3916'	1500 gallons of 15% FE	SAME
2	3869'-3873', 3883'-3888'	W/ Penn 880 ADDED	SAME
2	3834'-3838', 3782'-3785'		
2	3745'-3748', 3698'-3703'		

TUBING RECORD	Size <u>2-3/8" SEAL-TITE</u> Set At <u>3587'</u> Packer At <u>3589'</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. waiting on orders. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____