



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Page 1 of 2 Pages

Company Trans Pacific Oil Corp. Lease & Well No. Garner No. 5-15
Elevation 1933 KB Formation Lansing/Kansas City "H" Effective Pay -- Ft. Ticket No. J1311
Date 12-10-02 Sec. 15 Twp. 25S Range 13W County Stafford State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,788 ft. to 3,806 ft. Total Depth 3,806 ft.

Packer Depth 3,783 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3,788 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,791 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,803 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 55 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 3,768 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 18 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Good blow building to 6 ins. No blow back during shut-in.

2nd Open: Good blow slowly building to 5 ins. No blow back during shut-in.

Recovered 130 ft. of gas in pipe.

Recovered 50 ft. of slightly mud cut water with some oil in top few feet of fluid = .370000 bbls. (Grind out: 25%-mud;
75%-water)

Recovered 50 ft. of TOTAL FLUID = .370000 bbls. Chlorides: 64,000 Ppm

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 6:23 ~~AM~~ PM Time Started Off Bottom 9:23 ~~AM~~ PM Maximum Temperature 108°

Initial Hydrostatic Pressure (A) 1837 P.S.I.

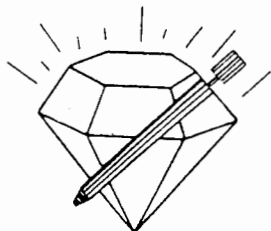
Initial Flow Period Minutes 30 (B) 8 P.S.I. to (C) 21 P.S.I.

Initial Closed In Period Minutes 45 (D) 1212 P.S.I.

Final Flow Period Minutes 45 (E) 23 P.S.I. to (F) 37 P.S.I.

Final Closed In Period Minutes 60 (G) 1195 P.S.I.

Final Hydrostatic Pressure (H) 1776 P.S.I.



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FLUID SAMPLE DATA

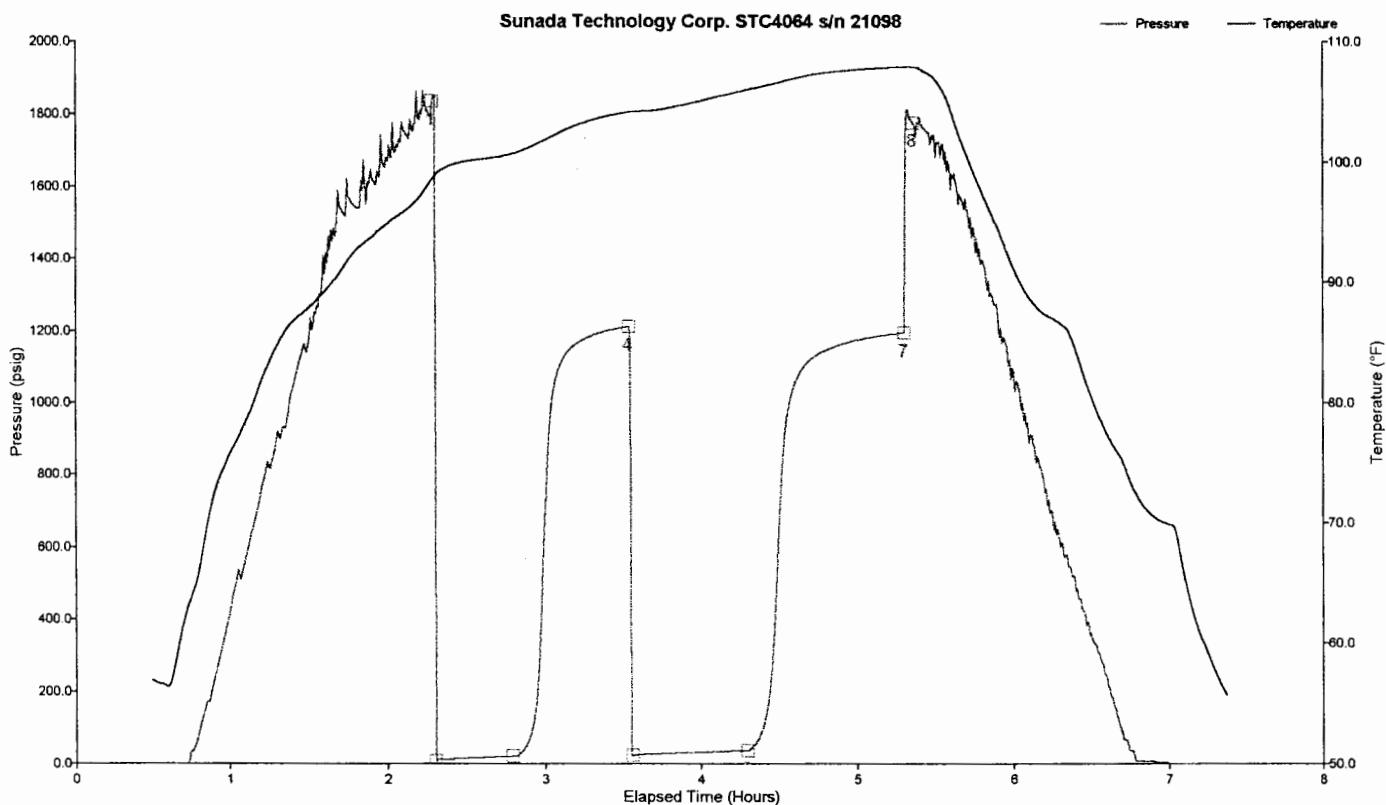
Company Trans Pacific Oil Corp.
Lease & Well No. Garner No. 5-15
Date 12-10-02 Sec. 15 Twp. 25 S Range 13 W
Formation Test No. 1 Interval Tested From 3,788 ft. to 3,806 ft. Total Depth 3,806 ft.
Formation Lansing/Kansas City "H"

	MUD PIT	RECOVERY	
Viscosity	<u>55</u> CP	<u>--</u> CP	
Weight	<u>9.2</u>	<u>--</u>	
Water Loss	<u>8.0</u> CC	<u>--</u> CC	Water
PH Factor	<u>11.5</u>	<u>--</u>	<u>8.0</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>.15</u> @ <u>62</u> °F.	<u>58,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>2.00</u> @ <u>55</u> °F.	<u>4,000</u> ppm
Mud Pit Sample Filtrate	<u>2.00</u> @ <u>57</u> °F.	<u>3,800</u> ppm

Sample Taken By JOHN C. RIEDL
Witness By W. Bryce Bidleman
Remarks Pit filtrate triton dish chlorides were 4,000 Ppm
Recovery water dish chlorides were 64,000 Ppm

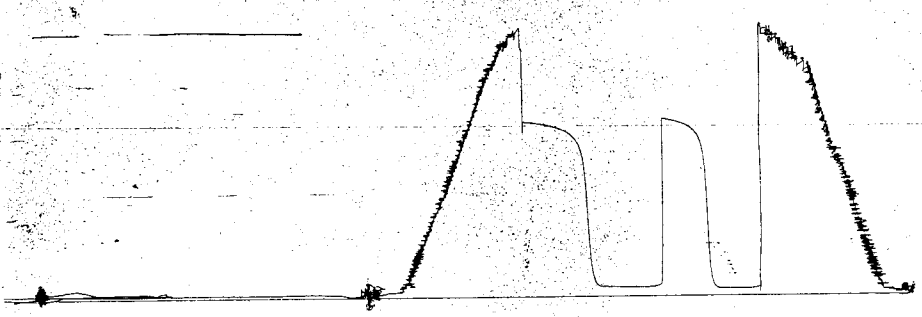
Well LSD: DST 1 LKC "H" 3788-3806
 Well Name: GARNER 5-15
 Company: TRANS PACIFIC OIL CO
 Battery on: Dec 10, 2002 at 16:05:00
 Notes: 130' GIP 50' SLMCW WITH SHOW OF OIL IN FLUID TOP

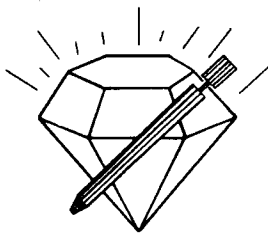


Tag	Pressure	Temperature	Comment
1	1837.30 psig	98.65 °F	2002-12-10 18:22:00
2	7.63 psig	99.04 °F	2002-12-10 18:23:30
3	21.05 psig	100.75 °F	2002-12-10 18:52:30
4	1212.42 psig	104.22 °F	2002-12-10 19:37:30
5	23.24 psig	104.25 °F	2002-12-10 19:39:00
6	36.52 psig	106.02 °F	2002-12-10 20:23:00
7	1194.67 psig	107.93 °F	2002-12-10 21:23:00
8	1775.99 psig	107.92 °F	2002-12-10 21:26:30

Roc #3556 005106
Log 3883

Clock #26705





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Company Trans Pacific Oil Corp. Lease & Well No. Garner No. 5-15
Elevation 1933 KB Formation Lansing/Kansas Gity "H" Effective Pay --Ft. Ticket No. J1312
Date 12-11-02 Sec. 15 Twp. 25S Range 13W County Stafford State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,896 ft. to 3,940 ft. Total Depth 3,940 ft.

Packer Depth 3,891 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,896 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,899 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,937 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 9.2 cc. Drill Pipe Length 3,876 ft. I.D. 3 1/2 in.

Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 44 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow slowly building to 8 ins. No blow back during shut-in.

2nd Open: Good blow slowly building to 5 ins. No blow back during shut-in.

Recovered 90 ft. of gas in pipe

Recovered 150 ft. of slightly mud cut water with a scum of oil in top stand = 1.110000 bbls. (Grind out: 20%-mud;
-- 80%-water)

Recovered 150 ft. of TOTAL FLUID = 1.110000 bbls. Chlorides: 46,000 Ppm

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 3:30 ~~XXX~~ P.M. Time Started Off Bottom 6:30 ~~XXX~~ P.M. Maximum Temperature 110°

Initial Hydrostatic Pressure -- (A) 1865 P.S.I.

Initial Flow Period -- Minutes 30 (B) 16 P.S.I. to (C) 44 P.S.I.

Initial Closed In Period -- Minutes 45 (D) 1329 P.S.I.

Final Flow Period -- Minutes 45 (E) 47 P.S.I. to (F) 79 P.S.I.

Final Closed In Period -- Minutes 60 (G) 1277 P.S.I.

Final Hydrostatic Pressure -- (H) 1846 P.S.I.



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FLUID SAMPLE DATA

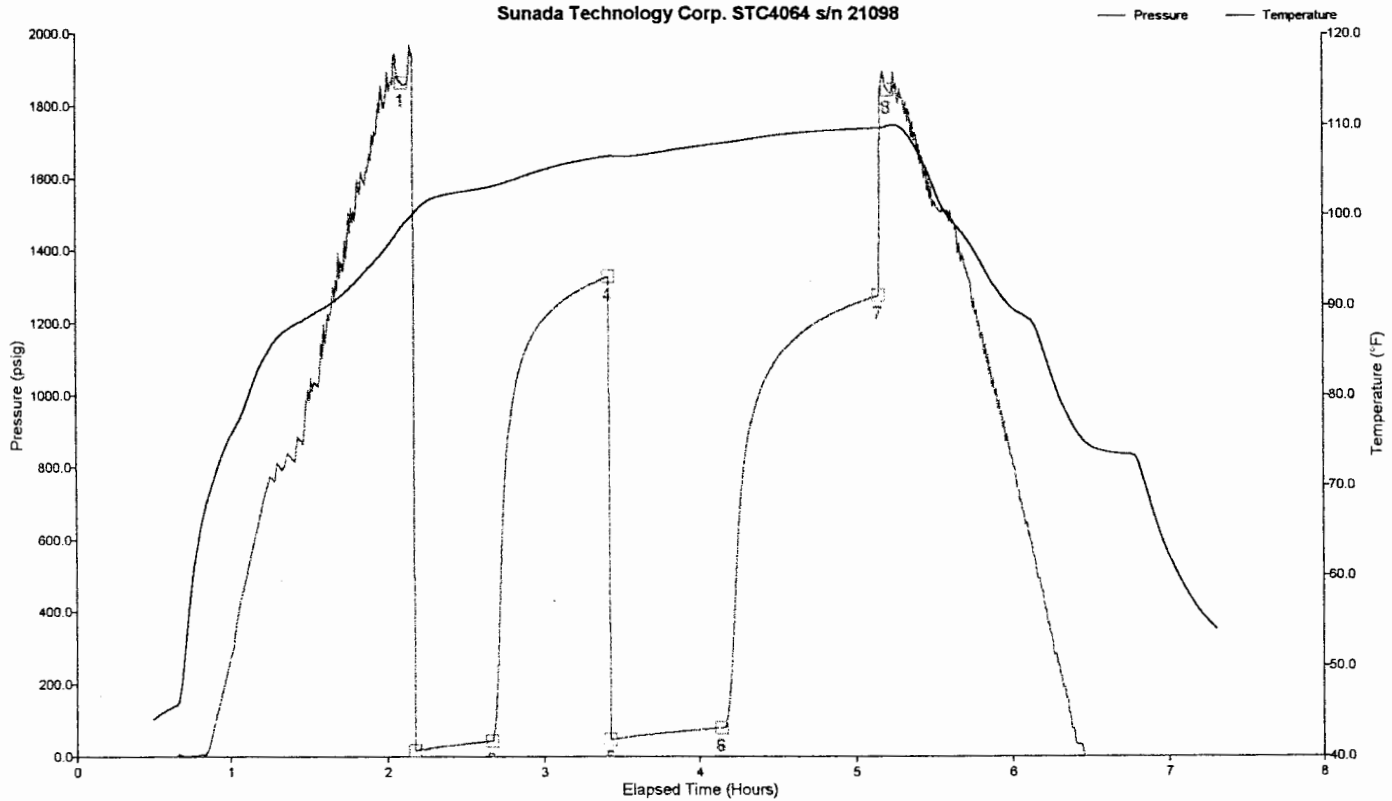
Company Trans Pacific Oil Corp.
Lease & Well No. Garner No. 5-15
Date 12-11-02 Sec. 15 Twp. 25 S Range 13 W
Formation Test No. 2 Interval Tested From 3,896 ft. to 3,940 ft. Total Depth 3,940 ft.
Formation Lansing/Kansas City "H"

	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>48</u> CP	<u>--</u> CP	
Weight	<u>9.2</u>	<u>--</u>	
Water Loss	<u>9.2</u> CC	<u>--</u> CC	Water
PH Factor	<u>11.0</u>	<u>--</u>	<u>7.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.18</u> @ <u>60</u> °F.	<u>45,000</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>1.30</u> @ <u>55</u> °F.	<u>6,000</u> ppm
Mud Pit Sample Filtrate	<u>1.30</u> @ <u>55</u> °F.	<u>6,000</u> ppm

Sample Taken By JOHN C. RIEDL
Witness By W. Bryce Bidleman
Remarks Pit filtrate triton dish chlorides were 6,000 Ppm
Recovery water dish chlorides were 46,000 Ppm

Well LSD: DST 2 LKC 'H' 3896-3940
 Well Name: GARNER 5-15
 Company: TRANS PACIFIC OIL CORP
 Battery on: Dec 11, 2002 at 13:20:00
 Notes: REC. 90; GIP 150' SLMCW [SCUM OF OIL IN TOP STAND]



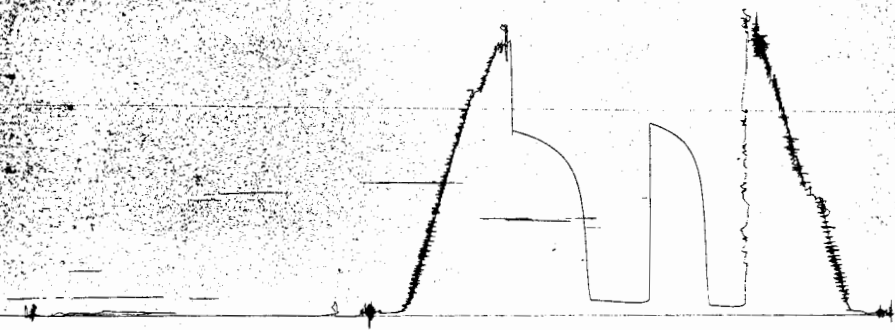
Tag	Pressure	Temperature	Comment
1	1864.55 psig	98.85 °F	2002-12-11 15:26:00
2	15.70 psig	100.30 °F	2002-12-11 15:30:30
3	43.95 psig	103.17 °F	2002-12-11 16:00:00
4	1328.82 psig	106.53 °F	2002-12-11 16:45:30
5	47.10 psig	106.55 °F	2002-12-11 16:46:00
6	79.48 psig	107.95 °F	2002-12-11 17:28:30
7	1276.78 psig	109.66 °F	2002-12-11 18:29:00
8	1846.04 psig	109.89 °F	2002-12-11 18:32:30

REF# 13556-05DB

DST#2

CLOCK#20208

LOC 3896





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Company Trans Pacific Oil Corp. Lease & Well No. Garner No. 5-15

Elevation 1933 KB Formation Viola Effective Pay -- Ft. Ticket No. J1313

Date 12-12-02 Sec. 15 Twp. 25S Range 13W County Stafford State Kansas

Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,116 ft. to 4,126 ft. Total Depth 4,126 ft.

Packer Depth 4,111 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,116 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,119 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,123 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 10.0 cc. Drill Pipe Length 4,096 ft. I.D. 3 1/2 in.

Chlorides 6,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 10 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1 in., blow.

2nd Open: Weak, 3/4 in., blow.

Recovered 10 ft. of drilling mud = .074000 bbls. (Grind out: 2%-water; 98%-mud)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 6:45 ~~XXX~~ P.M. Time Started Off Bottom 9:45 ~~XXX~~ P.M. Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 2014 P.S.I.

Initial Flow Period Minutes 30 (B) 12 P.S.I. to (C) 11 P.S.I.

Initial Closed In Period Minutes 45 (D) 40 P.S.I.

Final Flow Period Minutes 45 (E) 9 P.S.I. to (F) 11 P.S.I.

Final Closed In Period Minutes 60 (G) 36 P.S.I.

Final Hydrostatic Pressure (H) 1972 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corp.
Lease & Well No. Garner No. 5-15
Date 12-12-02 Sec. 15 Twp. 25 S Range 13 W
Formation Test No. 3 Interval Tested From 4,116 ft. to 4,126 ft. Total Depth 4,126 ft.
Formation Viola

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>47</u> CP	<u>50</u> CP
Weight	<u>9.2</u>	<u>9.3</u>
Water Loss	<u>10.0</u> CC	<u>8.0</u> CC
PH Factor	<u>10.0</u>	<u>10.0</u>

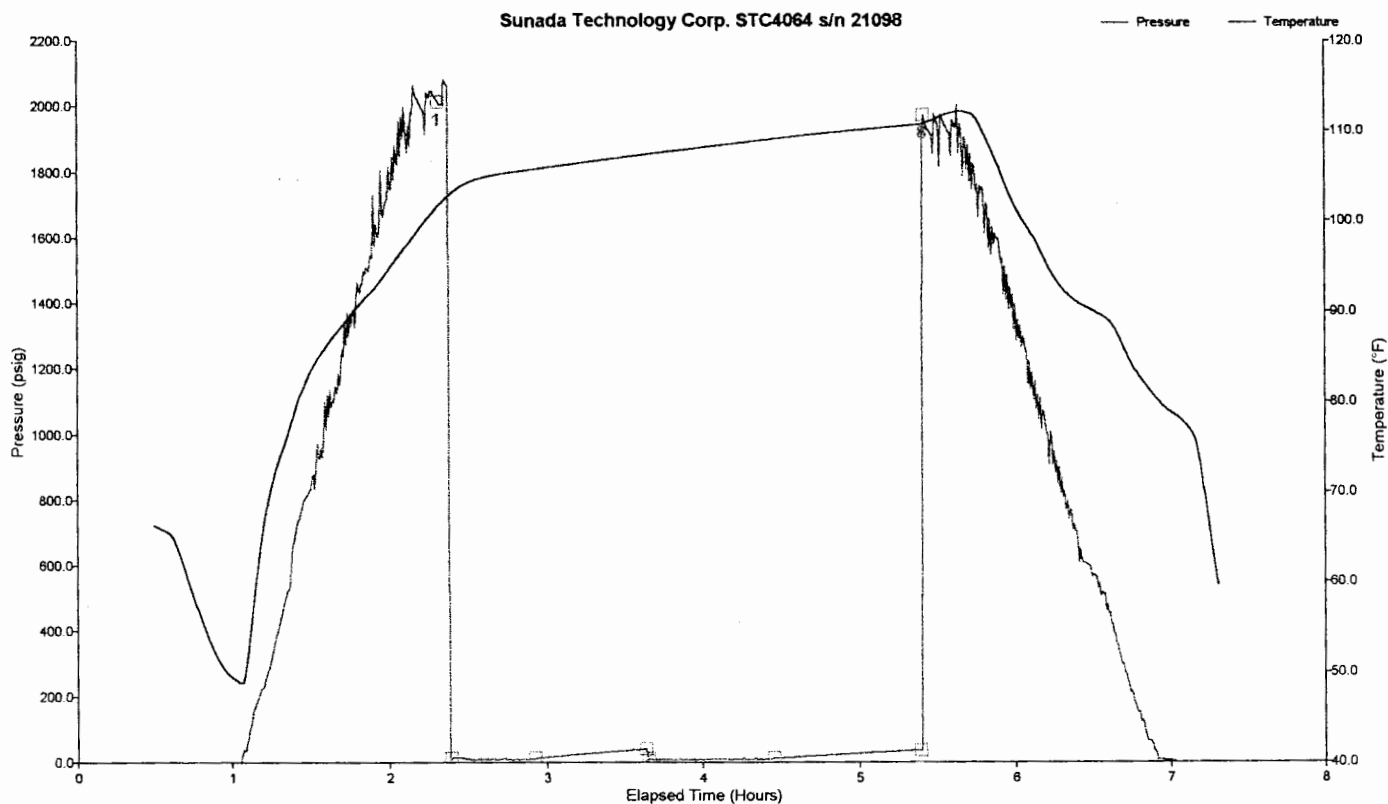
	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>1.00</u> @ <u>60</u> °F.	<u>7,000</u> ppm
Recovery Mud Filtrate	<u>1.20</u> @ <u>60</u> °F.	<u>6,700</u> ppm
Mud Pit Sample	<u>1.40</u> @ <u>55</u> °F.	<u>6,500</u> ppm
Mud Pit Sample Filtrate	<u>1.40</u> @ <u>55</u> °F.	<u>6,500</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By W. Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 6,500 Ppm
Recovery filtrate triton dish chlorides were 7,000 Ppm

Well LSD: DST 3 VIOLA 4116-4126
 Well Name: GARNER 5-15
 Company: TRANS PACIFIC OIL CORP
 Battery on: Dec 12, 2002 at 16:22:00
 Notes: REC. 10' DRILLING MUD



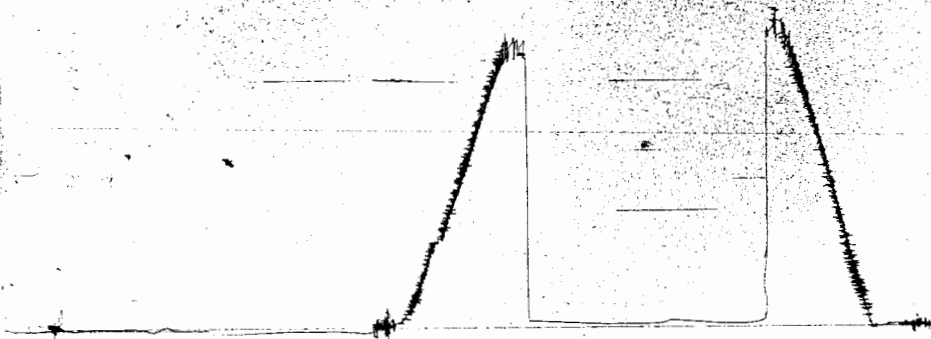
Tag	Pressure	Temperature	Comment
1	2014.43 psig	101.83 °F	2002-12-12 18:41:00
2	11.86 psig	103.12 °F	2002-12-12 18:45:30
3	10.97 psig	105.83 °F	2002-12-12 19:17:30
4	39.73 psig	107.45 °F	2002-12-12 20:00:30
5	8.92 psig	107.48 °F	2002-12-12 20:01:30
6	11.35 psig	109.12 °F	2002-12-12 20:49:30
7	36.48 psig	110.73 °F	2002-12-12 21:45:30
8	1972.31 psig	110.82 °F	2002-12-12 21:47:00

DS#3

ROCK 1355.6 OUTSIDE CLOVE#26705

BARREN S-LS

LOG 2123





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Company Trans Pacific Oil Corp. Lease & Well No. Garner No. 5-15
Elevation 1933 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J1314
Date 12-13-02 Sec. 15 Twp. 25S Range 13W County Stafford State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl
Formation Test No. 4 Interval Tested from 4,286 ft. to 4,292 ft. Total Depth 4,292 ft.
Packer Depth 4,281 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,286 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 4,276 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 4,289 ft. Recorder Number 13556 Cap. 5,475 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 10.2 cc. Drill Pipe Length 4,262 ft. I.D. 3 1/2 in.
Chlorides 8,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 6 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow slowly building to $\frac{1}{2}$ in.

2nd Open: Surface blow throughout.

Recovered 15 ft. of very slightly oil cut mud = .111000 bbls. (Grind out: 1%-oil; 2%-water; 97%-mud)

Recovered -- ft. of --

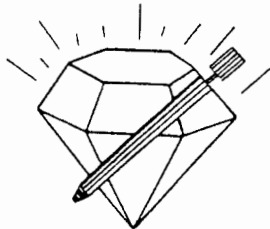
Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 8:45 ~~XXX~~ P.M. Time Started Off Bottom 10:45 ~~XXX~~ P.M. Maximum Temperature 111°
Initial Hydrostatic Pressure (A) 2062 P.S.I.
Initial Flow Period Minutes 30 (B) 8 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period Minutes 30 (D) 959 P.S.I.
Final Flow Period Minutes 30 (E) 12 P.S.I. to (F) 13 P.S.I.
Final Closed In Period Minutes 30 (G) 730 P.S.I.
Final Hydrostatic Pressure (H) 2036 P.S.I.



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FLUID SAMPLE DATA

Company Trans Pacific Oil Corp.
Lease & Well No. Garner No. 5-15
Date 12-13-02 Sec. 15 Twp. 25 S Range 13 W
Formation Test No. 4 Interval Tested From 4,286 ft. to 4,292 ft. Total Depth 4,292 ft.
Formation Arbuckle

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>50</u> CP	<u>53</u> CP
Weight	<u>9.3</u>	<u>9.2</u>
Water Loss	<u>10.2</u> CC	<u>9.0</u> CC
PH Factor	<u>10.0</u>	<u>10.0</u>

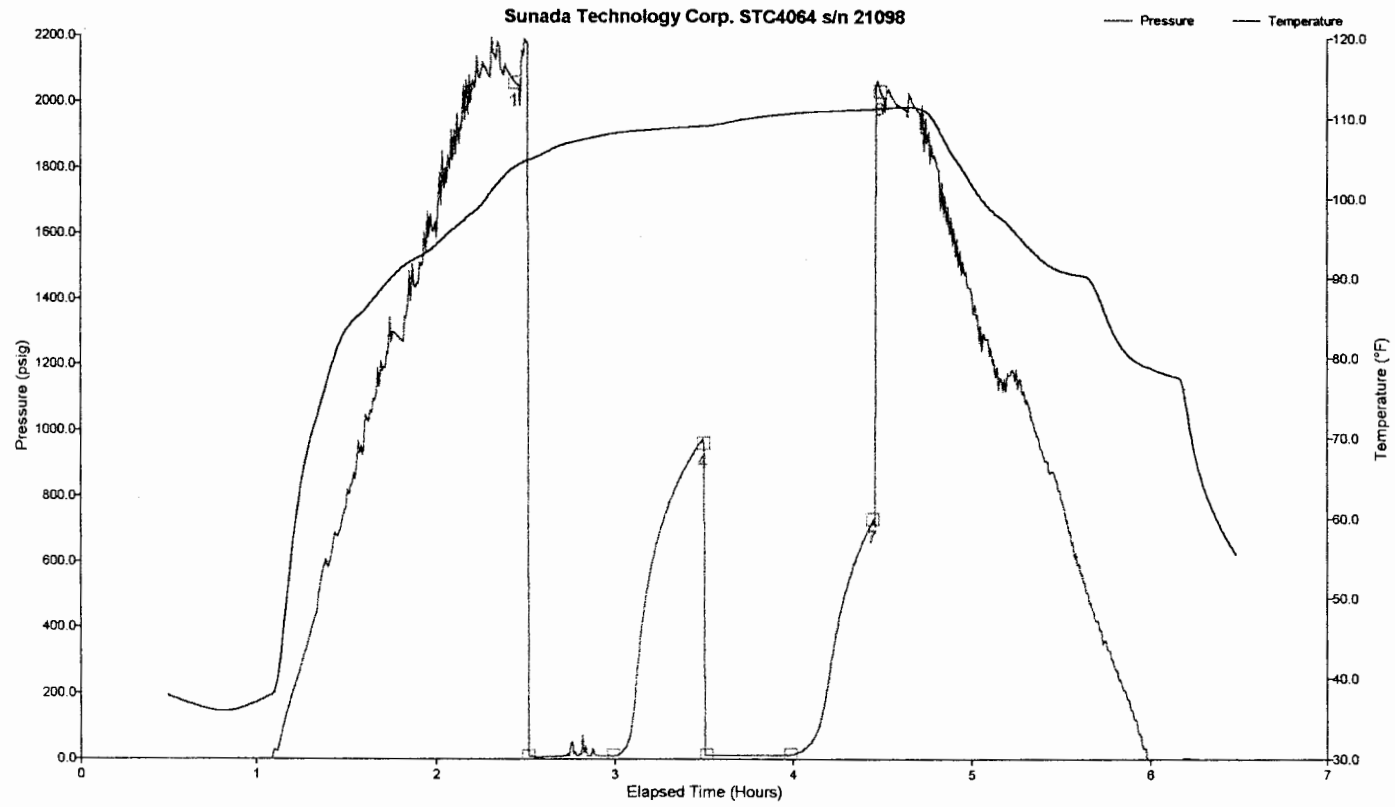
	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>.90</u> @ <u>50</u> °F. <u>8,300</u> ppm	
Recovery Mud Filtrate	<u>.90</u> @ <u>54</u> °F. <u>8,000</u> ppm	
Mud Pit Sample	<u>1.00</u> @ <u>55</u> °F. <u>7,900</u> ppm	
Mud Pit Sample Filtrate	<u>.90</u> @ <u>57</u> °F. <u>8,000</u> ppm	

Sample Taken By JOHN C. RIEDL

Witness By W. Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 8,000 Ppm
Recovery filtrate triton dish chlorides were 8,200 Ppm

Well LSD: DST 4 ARBUCKLE 4286-4292
Well Name: GARNER 5-15
Company: TRANS PACIFIC OIL CORP
Battery on: Dec 13, 2002 at 18:15:00
Notes: REC. 15' VSOCM



Tag	Pressure	Temperature	Comment
1	2061.64 psig	103.91 °F	2002-12-13 20:41:30
2	7.74 psig	104.76 °F	2002-12-13 20:46:00
3	9.86 psig	108.03 °F	2002-12-13 21:14:30
4	958.96 psig	108.93 °F	2002-12-13 21:45:00
5	11.59 psig	108.94 °F	2002-12-13 21:46:00
6	12.91 psig	110.53 °F	2002-12-13 22:14:30
7	729.97 psig	111.07 °F	2002-12-13 22:42:00
8	2036.13 psig	111.15 °F	2002-12-13 22:44:30

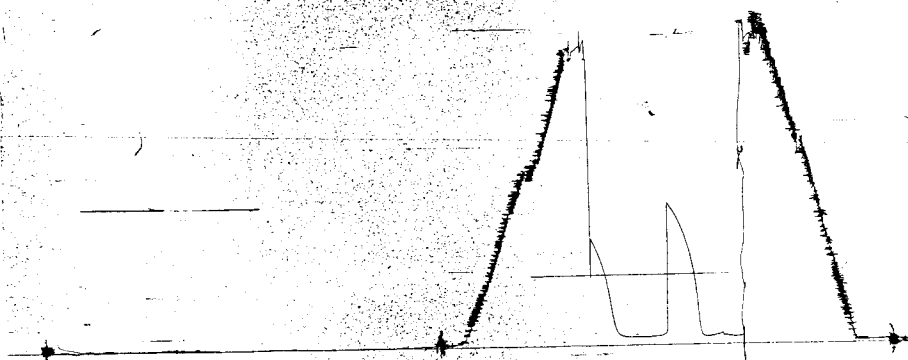
ROC #13556 0453100

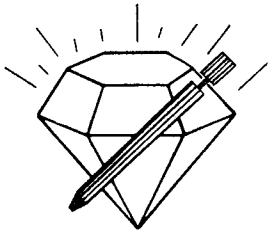
LOC 4289

PST #4

GARNERS-11

CLOCK #26205





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Elevation 1933 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J1315
Date 12-14-02 Sec. 15 Twp. 25S Range 13W County Stafford State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 4,292 ft. to 4,298 ft. Total Depth 4,298 ft.

Packer Depth 4,287 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,292 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,284 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,295 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 8 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 42 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 13.8 cc. Drill Pipe Length 4,268 ft. I.D. 3 1/2 in.

Chlorides 8,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 6 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow building throughout to a 3 in. blow. No blow back during shut-in.

2nd Open: Fair blow gradually building to 5 ins. by end. No blow back during shut-in.

Recovered 45 ft. of clean gassy oil = .333000 bbls. (Grind out: 10%-gas; 90%-oil)

Recovered 45 ft. of mud cut water = .333000 bbls. (Grind out: 45%-mud; 55%-water) Chlorides: 22,000 Ppm

Recovered 90 ft. of TOTAL FLUID = .666000 bbls.

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 10:04 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 1:04 ~~P.M.~~ ^{XXX} Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 2126 P.S.I.

Initial Flow Period Minutes 30 (B) 8 P.S.I. to (C) 21 P.S.I.

Initial Closed In Period Minutes 45 (D) 1439 P.S.I.

Final Flow Period Minutes 45 (E) 20 P.S.I. to (F) 43 P.S.I.

Final Closed In Period Minutes 60 (G) 1379 P.S.I.

Final Hydrostatic Pressure (H) 2067 P.S.I.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
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Page 2 of 2 Pages

FLUID SAMPLE DATA

Company Trans Pacific Oil Corp.
Lease & Well No. Garner No. 5-15
Date 12-14-02 Sec. 15 Twp. 25 S Range 13 W
Formation Test No. 5 Interval Tested From 4,292 ft. to 4,298 ft. Total Depth 4,298 ft.
Formation Arbuckle

	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>42</u> CP	<u>--</u> CP	
Weight	<u>9.3</u>	<u>--</u>	
Water Loss	<u>13.8</u> CC	<u>50+</u> CC	Water & oil
PH Factor	<u>9.5</u>	<u>--</u>	<u>8.0</u>

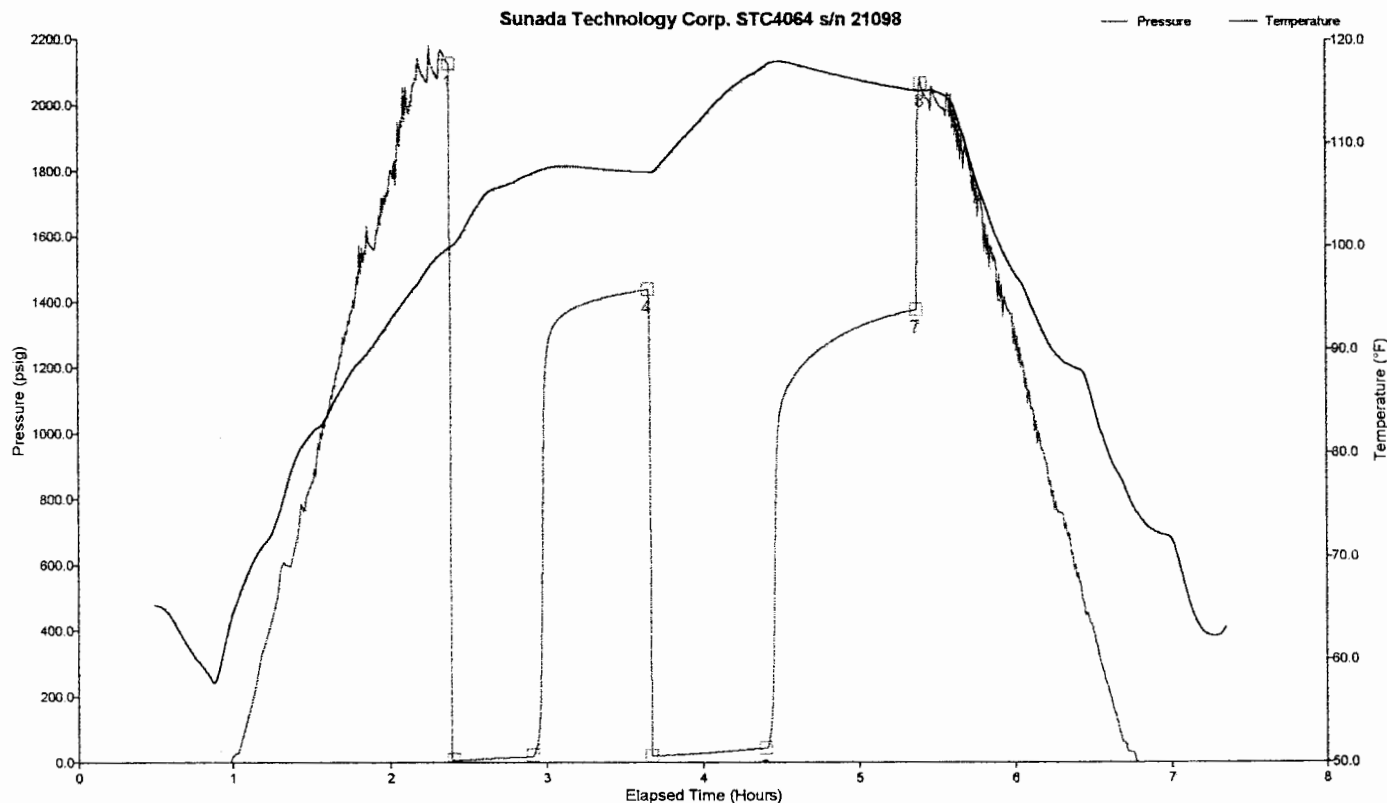
	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.38</u> @ <u>60</u> °F.	<u>20,000</u> ppm
Recovery Mud	<u>.81</u> @ <u>55</u> °F.	<u>9,000</u> ppm
Recovery Mud Filtrate	<u>.81</u> @ <u>55</u> °F.	<u>9,000</u> ppm
Mud Pit Sample	<u>.85</u> @ <u>60</u> °F.	<u>9,000</u> ppm
Mud Pit Sample Filtrate	<u>.86</u> @ <u>60</u> °F.	<u>8,200</u> ppm

Sample Taken By JOHN C. RIEDL

Witness By W. Bryce Bidleman

Remarks Pit filtrate triton dish chlorides were 8,000 Ppm
Recovery filtrate triton dish chlorides were 10,000 Ppm
Recovery water dish chlorides were 22,000 Ppm

Well LSD: DST 5 ARBOCKLE 4292-4298
 Well Name: GARNER 5-15
 Company: TRANS PACIFIC OIL CORP
 Battery on: Dec 14, 2002 at 07:40:00
 Notes: REC. 45' CLEAN GASSY OIL 45' MUDDY WATER 22'000Ppm



Tag	Pressure	Temperature	Comment
1	2126.56 psig	99.83 °F	2002-12-14 10:03:00
2	8.19 psig	100.09 °F	2002-12-14 10:04:30
3	20.95 psig	107.04 °F	2002-12-14 10:35:00
4	1438.94 psig	107.15 °F	2002-12-14 11:19:30
5	20.16 psig	107.15 °F	2002-12-14 11:20:30
6	43.34 psig	117.49 °F	2002-12-14 12:04:00
7	1378.56 psig	115.11 °F	2002-12-14 13:02:30
8	2066.93 psig	115.07 °F	2002-12-14 13:04:30

ROCK#13586 OUTSIDE
LOC 4295

DST 125
GARNOX S-LS

CLOS 26205

