

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 South Main - Suite 200
City/State/Zip: Wichita, Kansas 67202
Purchaser: KCC
Operator Contact Person: Bryce Bidleman
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Bryce Bidleman
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12-06-02 12-14-02 12/15/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 185-23173-00-00
County: Stafford County, Kansas
C N/2. NE Sec. 15 Twp. 25 S. R. 13 ☐ East ☒ West
4620 feet from (S) / N (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Garner Well #: 5-15

Field Name: Leiss NW
Producing Formation: none

Elevation: Ground: 1925' Kelly Bushing: 1933'

Total Depth: 4330' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 289 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

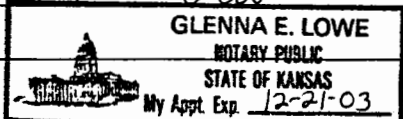
Signature: Gay Sharp
Title: Engineer Date: 01/21/03

Subscribed and sworn to before me this 21st day of January

2003.

Notary Public: Glenna E. Lowe

Notary Commission Expires: _____



KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Garner Well #: 5-15
 Sec. 15 Twp. 25 S. R. 13 ☐ East ☒ West County: Stafford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, ~~the~~ tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

(SEE ATTACHED SHEET)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	289'	60/40 Poz	275	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)	

CONFIDENTIAL

COPY

#5-15 Garner
C N/2 NE in Section 15-T25S-R13W
Stafford County, Kansas

KCC

JAN 21 2003

CONFIDENTIAL

JAN 22 2003

RELEASED

MAR 15 2004

FROM CONFIDENTIAL

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Tops:	Log Tops:
Anhydrite	773' (+1160) -1'
Heebner	3479' (-1546) flat
Brown Lime	3633' (-1700) flat
Lansing	3661' (-1728) +5'
"H" Zone	3795' (-1862) +5'
Missippian	4028' (-2095) +4'
Viola	4114' (-2181) -11'
Simpson Shale	4219' (-2286) - 7'
Simpson Sand	4226' (-2293) - 9'
Arbuckle	4286' (-2353) -10'
RTD	4330'
LTD	4329'

DST #1 3788'- 3806' ("H" zone)

Times: 30-45-45-60

1st op: Good blow built to 6"

2nd op: Good blow built to 5", no blow back.

Recovered: 130' of gas in pipe, 50' slightly mud cut water (70% water) w/ some oil in top.

IFP: 8-21# ISIP: 1212# IHP: 1837#

FFP: 23-37# FSIP: 1195# FHP: 1776#

DST #2 3896'- 3940' (KC 220' zone)

Times: 30-45-45-60

1st op: 8" blow

2nd op: 5" blow

Recovered: 90' gas in pipe, 150' slightly mud cut water w/ show of oil.

IFP: 16-44# ISIP: 1329# IHP: 1865#

FFP: 47-79# FSIP: 1277# FHP: 1846#

DST #3 4116'- 4126' (Viola)

Times: 30-45-45-60

1st op: 1" blow

2nd op: 3/4" blow

Recovered: 10' mud

IFP: 12-11# ISIP: 40# IHP: 2014#

FFP: 9-11# FSIP: 36# FHP: 1972#

DST #4 4286'- 4292' (Arbuckle)

Times: 30-30-30-30

1st op: Weak blow, built to 1/2"

2nd op: Weak surface blow throughout

Recovered: 15' very slightly oil cut mud (less than 1% oil)

IFP: 8-10# ISIP: 959# IHP: 2062#

FFP: 12-13# FSIP: 730# FHP: 2036#

DST #5 4292'- 4298' (Arbuckle)

Times: 30-45-45-60

1st op: Weak blow, building to 3"

2nd op: Fair blow, building to 5"

Recovered: 45' clean gassy oil (90% oil), 45' mud cut water (55% water), 90' total fluid.

IFP: 8-21# ISIP: 1439# IHP: 2126#

FFP: 20-43# FSIP: 1379# FHP: 2067#

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