

DRILLERS WELL LOG

Brougner Oil, Inc.
P.O. Drawer 1367
Great Bend, Ks 67530

Garner "A" #2: API #15-185-21,992
NW NW NW Sec. 20-25-13
Stafford County, Kansas

DATE COMMENCED: 5-31-84
DATE COMPLETED: 6-10-84

Surface Pipe: 8 5/8" Surface Casing set at 424',
cemented with 300 sacks of 60/40 Pozmix, 2 % Gel, 3% C.C.
Cement did circulate.

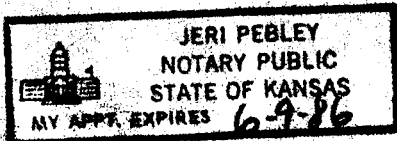
Production Casing: 5 1/2" Production Casing set at 4354',
cemented with 175 sacks of 50/50 Pozmix, .75% CFR2,
5# Gilsonite in 125 sacks, 400# Salt for 20 bbl
perflush, 12 bbl Superflush K.

0 - 424'	Sand & Shale
424 - 840'	Red Bed
840 - 865'	Anhydrite
865 - 1185'	Shale & Shells
1185 - 1925'	Sand & Shale
1925 - 2184'	Lime & Shale
2184 - 2500'	Shale w/Lime
2500 - 2720'	Shale & Lime
2720 - 2955'	Lime & Shale
2955 - 3165'	Shale & Lime
3165 - 3430'	Shale & Lime
3430 - 3598'	Lime & Shale
3598 - 3738'	Lime
3738 - 3819'	Lime & Shale
3819 - 3855'	Lansing Lime
3855 - 3937'	Lime & Shale
3937 - 3960'	Lime & Shale
3960 - 3970'	Lime
3970 - 4075'	Lime & Shale
4075 - 4105'	Lime & Shale
4105 - 4115'	Lime & Shale
4115 - 4200'	Sandy Shale & Lime Chert
4200 - 4256'	Lime & Shale
4256 - 4290'	Lime & Shale
4290 - 4320'	Lime & Shale
4320 - 4355'	Arbuckle
4355'	RTD

A F F I D A V I T

STATE OF KANSAS)
COUNTY OF BARTON) ss.

Terry Williamson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.



Terry Williamson
Terry Williamson

Subscribed and Sworn to before me this 18th day of June, 1984.

My Commission Expires: 6-9-86

Jeri Pehley
Notary Public