

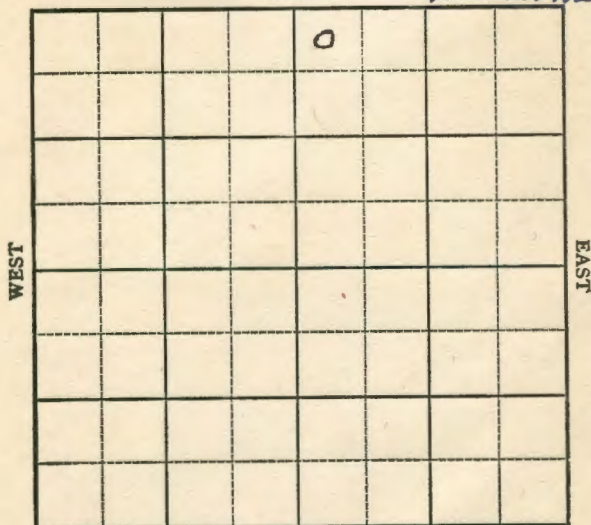
KANSAS Stafford

Section 2 Township 25 S Range 13 W
Well No. 1 Clowers
Company Glickman Oil Co.
Tom Palmer

Wildcat

NORTH

NW NW NE



SOUTH

KANSAS
Sec. 2 Twp. 25 S R. 13 W
Well No. #1 Clowers
Glickman Oil Co.
Tom Palmer Company

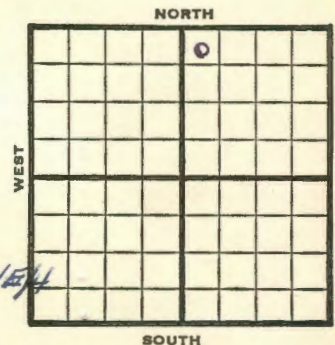
Wildcat

330 Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

330 Ft. from W. Line NE



NW NW NE
SDX-FO (S-22278)

1948 ELV. 1921' DE REPORT (WH7-F015) V

10/6 8" @ 234'
Drlg 1885'

10/13 Drlg. 3415'

10/20 TD 4180'
Lansing 3584'
Viola 3961'
Simpson 4089'
Arb 4140'
Aband.

ABANDONED

O.W.W.O. - See Over for FR

1957
12/16 To test to the satisfaction of SDX
Geolog. Dept, all possible Oil and/or
Gas bearing formations including,
but not limited to the KC formation.
To be recommenced by Jan 1, 1958
To be recompleted by Feb. 1, 1958
(See copy FO Agrt 12-13-57)

12/19 Moving in (Card-Glickman Oil

12/21 TD 2098'. Maybe able to take
DST 12-22-57

12/23 DST/3810-3828, open 1½ hrs, good
blow for 1:15", rec 420' M & SW.
BHP 315#.

OVER

1957

12/24

DST #2, 3783-94, open 1½ hrs,
SI 30", rec 220' salt wtr. BHP 770#
DST #3, open 1½ hrs, 3752-63',
SI 30", rec 180' salt wtr & mud.
BHP 1082#.

Will take one more DST in 80' Zone.
If no good, will plug well.

(Card-Glickman Oil)

12/26

Old Info: Old tops: **Lans 3570'**
Vi 3962', **Simp 4089'**, **Arb. 4140'**
OTD 4180' D & A, Oct. 1948.

NEW INFORMATION:

DST 3810-28, open 1½ hrs, 420' M & SW
BHP 315#.

(FR Tkt)

1958

1/2

DST 3783-94, 90", rec 220' SW w/scum
oil. BHP 770# 30"
DST 3752-63, 90", 180' W&M. BHP 1082#
DST 3657-68, 45", 180' M, 240' A/cut
mud, 45' MW.

TD 4180' D & A

(Scout Completion ticket)

ABANDONED

1/15 (Advised Contract Section- D & A) ✓

O. W. D. D

9-513-A

Stafford ELEV. 1921 D.F.

JAN 2 58

TWP 25 RGE. 12W

ABANDONED

COMPANY Glickman Oil NO. 1

(WAS Palmer Oil (Old))

SOX-FO

FARM Clovers

(O.W.D.D.)

LOC. NW NW NE

(WH7-FO15)

Old Tops

GEOL.

Lans 3570

CONTR.

Vi 3962

POOL Wildcat

Simp 4089

SPUD

Arb 4140

OLD INFO: Tops. CO OTD

4180. D & A

NEW INFO: DST 3810-28

1½ hrs. 420' M & SW BHP

315. JAN 2 58 X DST

TD 4180

3783-94 90" rec

220' SW w/scum oil BHP 770/30"

DST 3752-63 90" 180' W & M

BHP 1082 DST 3657-68 45" 180'

M 240' A cut Mud 45' MW

JAN 6 1958

D&A

M. M.

✓
26
O.W.D.D

WILDCAT

S-513-A

CO. ~~Stafford~~ ELEV. 1921DF

SEC. 2 TWP. 25 RGE. 13 FIRST REPORT

COMPANY Glickman Oil NO. 1 DEC 26 '57

(Palmer Oil (Old))

FARM Clowers (O.W.D.D.)

LOC. NW NW NE (WNT-FOIS)

Old Tops

Lans 3570

Vi 3962

Simp 4089

Arb 4140

GEOL. O.W.D.D.

CONTR.

POOL Wildcat

SPUD

OLD INFO: Tops. CO OTD
4160. D & A

NEW INFO: DST 3810-28

1 1/2 hrs. 420' N & SW BHP
315.

CO.

LOC.

NO.

SEC.

TWP.

RGE.

Map No. 83 Sec. 2 Twp. 25 R. 13WWell No. 1 CowlersTom Palmer Company

ABANDONED

Contractor

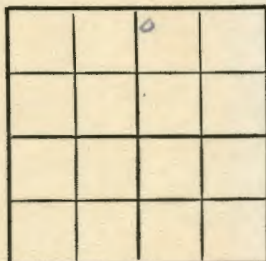
NW NE

SECTION PLAT

330 Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

330 Ft. from W. Line

Stafford County

Location

Rig up

Drilling and Remarks:

Done 3574
Vicks 3961
Shirley 4079
Per 4140

RECORD

Cased in, ft.

Sand

Gas

Oil

Total Depth 4150

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

OCT 20 1948 19

S. J. LEWIS Scout

Map No. Sec. 2 Twp. 25 R. 13W

Well No. 1 CowlersTom Palmer Company

FIRST REPORT

Contractor

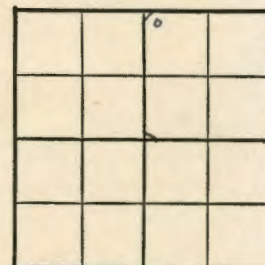
NW NE

SECTION PLAT

330 Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

330 Ft. from W. Line

Stafford County

Location

Rig up

Drilling and Remarks:

8" @ 234

drlg. 1885

RECORD

Cased in, ft.

Sand

Gas

Oil

Total Depth

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

OCT 6 1948 19

S. J. LEWIS Scout