

2-25-14W

Company- PHILLIPS PETROLEUM CO.

SEC. 2

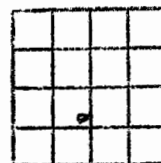
T. 25 R. 14W

Farm- Hattie "B" No. 3

SE NE SW

Total Depth. 4280 PB 4148 $\frac{1}{2}$
 Comm. 1-30-54 Comp. 3-11-54
 Shot or Treated.
 Contractor.
 Issued. 4-2-55

County

Stafford
KANSAS

CASING:

8" 868' cem w/450 sx
 5" 4276.16' cem w/200 sx

Elevation. 1961 D.F.

Production. BHE 1793 BO &
 no water

Figures indicate Bottom of Formations.

sand, shells, redbed 910
 shale, salt, shells 1578
 shale, shells 1932
 lime 2243
 shale, shells 2354
 shale 2535
 shale, lime 2803
 shale 3012
 shale, lime streaks 3202
 lime 3513
 lime, shale 3635
 shale 3678
 lime 3713
 lime, chert 3831
 lime 3917
 lime, chert 4040
 lime 4080
 lime, shale, chert 4150
 lime, chert 4267
 lime 4280
 Total Depth PN 4148 $\frac{1}{2}$

Tops:
 Heebner 3504
 Toronto 3523
 Brown lime 3641
 Lansing-K. C. 3672
 Base L.K.C. 3952
 Marmaton 3963
 Miss. chert 4017
 Kinderhook 4050
 Viola 4113
 Crystalline Viola 4251
 Simpson 4274

RTD 4280, PB 4242, Perf.
 5 $\frac{1}{2}$ " 4155-67 w/48 shots.
 test 2 GW. Acid 500 gals,
 Bailed 2 $\frac{1}{2}$ BO & 5 BW 7 $\frac{1}{4}$ hrs
 Dumped in cement to PBTD 4148 $\frac{1}{2}$,
 perf. 5 $\frac{1}{2}$ " 4131-45
 w/56 jet shots. swb & bailed
 dry, then bailed 29 $\frac{1}{2}$ GO & 2 BW
 in 3 hrs. Acid w/500 gal & 2500
 gals. test 259 BO & 2 $\frac{1}{2}$ BW in
 8 $\frac{1}{2}$ hrs.