

3-255-14W
C NE NE
ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

TYPE AFFIDAVIT OF COMPLETION FORM

SIDE ONE ★

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-185-21,873

ADDRESS 6427 East Kellogg COUNTY Stafford

Wichita, Kansas 67207 FIELD Cephas No. Ext.

** CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.
PHONE (316) 684-8481

PURCHASER NA. LEASE DYKES

ADDRESS _____ WELL NO. 1-3

DRILLING CONTRACTOR Sterling Drilling Company WELL LOCATION C NE NE

ADDRESS P. O. Box 129 660 Ft. from North Line and

Sterling, Kansas 67579 660 Ft. from East Line of
the NE (Qtr.) SEC 3 TWP 25SRGE14W .

PLUGGING CONTRACTOR Sterling Drilling Co.

ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4390 PBTD _____

SPUD DATE 10-20-83 DATE COMPLETED 10-28-83

ELEV: GR 1946 DF 1952 KB 1955

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 283.08' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

NOV 17 1983

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilfred J. Monk

Wilfred J. Monk

OPERATOR F. G. HOLL LEASE DYKES 1-3 SEC. 3 TWP. 25S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale and Red Bed	0	298		
Shale	298	865	Heebner	3509
Anhydrite	865	885	Brown Lime	3652
Lime and Shale	885	4390	Lansing KC	3679
			Base KC	3956
DST No. 1 3700-3747 (30-27-55-30)			Mississippi	4013
Weak blow throughout test			Kinderhook Sh	4064
Rcd: 70' slightly oil cut watery mud			Viola	4134
180' salt water			Simpson Sh	4276
IFP 70-95 ISIP 1192 IHP 1730			Simpson Ss	4292
FFP 119-161 FSIP 1150 FHP 1714			Arbuckle	4327
			RTD	4390
DST No. 2 3799-3832 (30-27-55-30)			Elog TD	4388
Weak blow throughout test				
Rcd: 60' gas above fluid				
80' slightly oil cut watery mud				
70' salt water				
IFP 64-75 ISIP 699 IHP 1865				
FFP 92-110 FSIP 558 FHP 1857				
DST No. 3 3874-3910 (30-30-30-27)				
Initial flow period weak blow throughout				
Final flow period no blow				
Rcd: 30' drilling mud				
IFP 51-53 ISIP 131 IHP 1907				
FFP 61-62 FSIP 94 FHP 1907				
DST No. 4 4031-4051 (25-30-60-27)				
Initial & Final flow periods both with weak blows throughout.				
Rcd: 70' drilling mud				
IFP 58-58 ISIP 89 IHP 2067				
FFP 60-68 FSIP 93 FHP 1991				
			DST No. 5 4135-4153 (30-24-30-30)	
			Initial flow period weak throughout test	
			Final flow period weak blow died in 5 minutes	
			Rcd: 30' drilling mud	
			IFP 64-67 ISIP 72 IHP 2156	
			FFP 68-68 FSIP 72 FHP 2146	
Logs: Dresser Atlas- Gamma Ray, Laterolog, Neutron; Density Caliper				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	305	60/40 Pozmix	240	2% gel 3% cc
PRODUCTION		N.A.					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
TUBING RECORD				N.A.	
Size	Setting depth	Packer set at			
NA.					