

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5316 EXPIRATION DATE 6-30-84

OPERATOR Falcon Exploration, Inc. API NO. 15-185-21,821

ADDRESS 1531 KSB Building COUNTY Stafford
Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Michael S. Mitchell PROD. FORMATION Kansas City
PHONE 316-262-1378

PURCHASER Clear Creek, Inc. LEASE Wilson

ADDRESS 818 Century Plaza WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION NW/4 NE/4 SW/4

DRILLING Red Tiger Drilling Company 2310' Ft. from South Line and
CONTRACTOR 1720 KSB Building 1650' Ft. from West Line of (F
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 5 TWP 25S RGE 14W

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4410' PBD

SPUD DATE 7-14-83 DATE COMPLETED 8-18-83

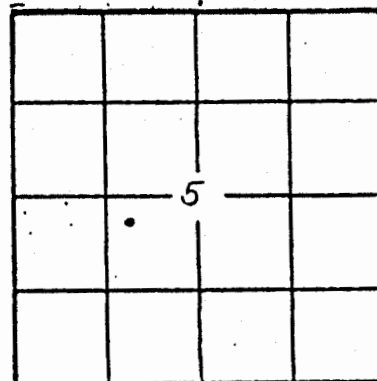
ELEV: GR 1996 DF KB 2001

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 339.96' DV Tool Used? no

WELL PLAT



(Office Use Only)

KCC ☐
KGS ☒SWD/REP ☐
PLG. ☐NGPA ☐

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Acid - 750 gal. 7½%

Acid - 2000 gal 15% retarded acid + 1250 gal 15% NE

Date of first production

8/19/83

Producing method (flowing, pumping, gas lift, etc.)

Pump

Gravity

Estimated Production -I.P.

Oil

20

Gas

bbls.

Water

%

Gas-oil ratio

bbls.

CFPS

Disposition of gas (vented, used on lease or sold)

None

Perforations

OPERATOR Falcon Exploration Co., Inc. LEASE Wilson

SEC. 5 TWP. 25S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Towanda	2132 (-131)
* Check if samples sent to Geological Survey			Red Eagle	2640 (-639)
Sand & Shale	0	350	Topeka	3146 (-1145)
Red bed & Shale	350	1160	Hb.	3556 (-1555)
Shale	1160	1840	Dg.	3596 (-1595)
Shale & Lime	1840	2010	BL	3698 (-1692)
Lime & Shale	2010	3450	Lans.	3722 (-1721)
Lime	3450	3710	"H"	3856 (-1855)
Lime & Shale	3710	3966	Viola	4226 (-2225)
Lime	3966	4045	Arb.	4350 (-2349)
Lime & Shale	4045	4120		
Lime	4120	4129		
Lime & Shale	4129	4153		
Lime	4153	4201		
Lime & Shale	4201	4265		
Lime	4265	4319		
Lime & Shale	4319	4412		
RTD		4412		
DST #1 3793-3806 30-45-45-90 Rec. 870' SW. IHP 1942, IFP 69-189, ISIP 1200#, FFP 258-408, FSIP 1200, FHP 1913 BHT 119°.				
DST #2 4095-4129 45-60-60-90 GTS 3" Rec. 75' mud. ISIP 2176, IFP 169-149, ISIP 819, FFP 169-108, FSIP 769, FHP 2115, BHT 124°.				
DST #3 4129 4150 GTS 75", 15' md. IHP 2166, IFP 49-49, ISIP 759, FFP 49-49, FSIP 678, FHP 2146, BHT 124°.				
DST #4 4237-4265 30-30-30-30 Rec. 70' V. sli. D&GCM. IHP 2207, IFP 39-39, ISIP 179, FFP 59-71, FSIP 189, FHP 2186, BHT 126°.				
DST #5 (Straddle test) 3852-3883 45-60-45-90 Rec. 3320 GIP, 90' OCM 120' MCO IHP 2014, IFP 49-59, ISIP 1280, FFP 99-109, FSIP 1280, FHP 2004, BHT 114°.				
DST #6 (Straddle) 3743-3770 30-30-30-30 Rec. 30' GIP, 90' Sli. OCWM. IHP 1963, IFP 49-49, ISIP 1210, FFP 30-79, FSIP 769, FHP 1923, BHT 113°.				
DST #7 (Straddle) 4257-4291 30-30-30-30 Rec. 80' md w/specks oil. IHP 2227, IFP 79-69, ISIP 1060, FFP 79-79, FSIP 716, FHP 2229, BHT 123°.				
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	346.86'	common	250	3% cc
Production	7 7/8"	4 1/2"	10 1/2#	4411'	60/40 pozmix	250	10% salt, 500 gal. mud

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	E-gun 3 1/2"	3858-3863
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3869'				

5-25-14W

Ind

K

14

W

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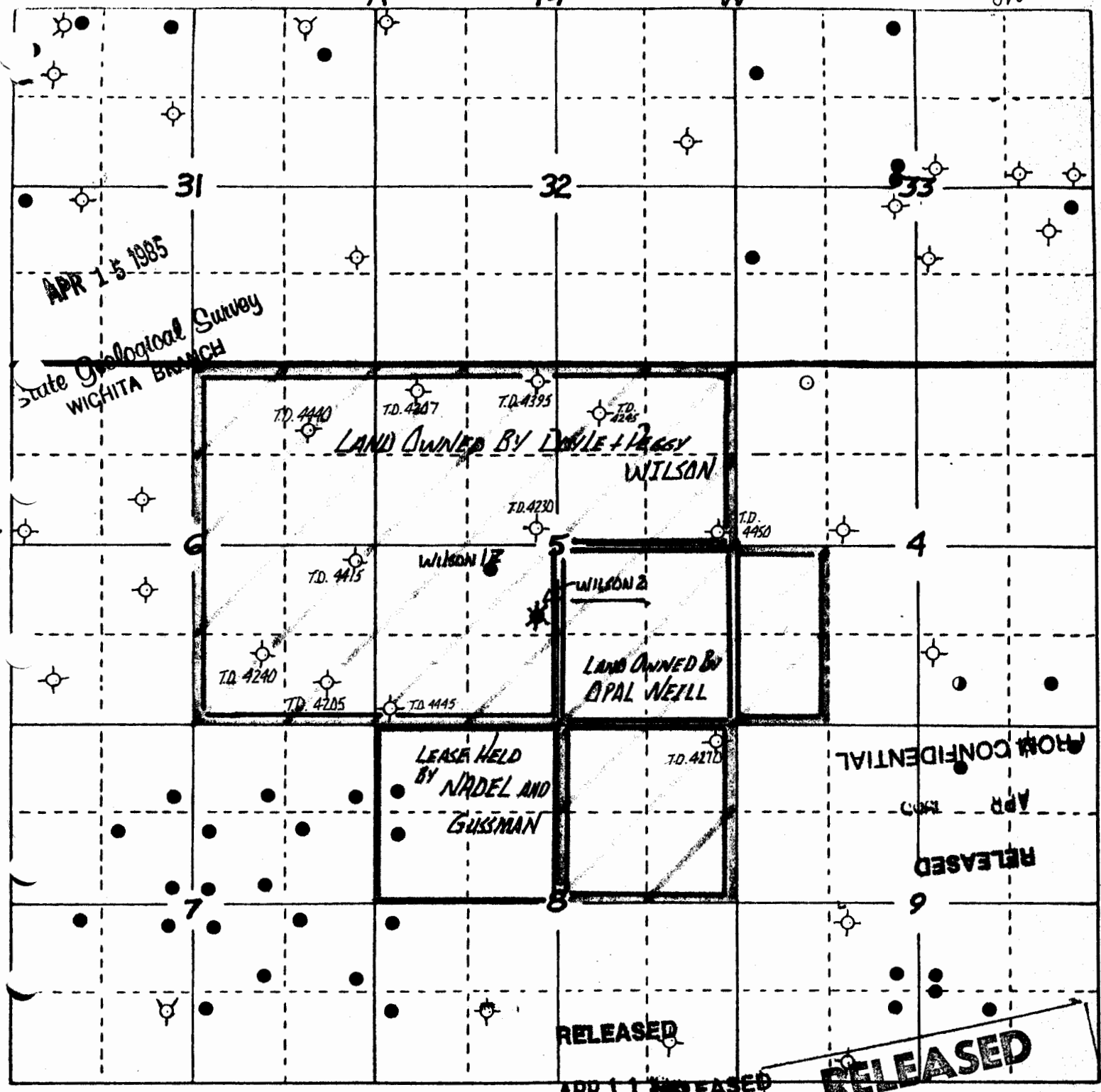
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APR 15 1985

State Geological Survey
WICHITA BRANCH

LAND OWNED BY DAVID + PARSY
WILSON

WILSON 1

WILSON 2

LAND OWNED BY
OPAL WELLS

LEASE HELD
BY NIDEL AND
GUSMAN

FROM CONFIDENTIAL

RELEASED

RELEASED

APR 11 1984

RELEASED

PROSPECT

Status/Activity:

1) Current

FALCON LEASES

CONSERVATION DIVISION
Wichita, Kansas

APR 3 1984

RECEIVED

STATE CORPORATION COMMISSION

FROM CONFIDENTIAL

FALCON WILSON 1 5-25s-14w

T.D. 4412

TOP of Prod. ZONE 3860



APR 1 1985
FROM CONFIDENTIAL

APR 11 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH