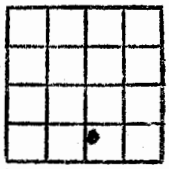
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas 9-25-14W

Company- PHILLIPS PETROLEUM CO.
Farm- Hammond "A" No. 2

SEC. 9 T. 25 R. 14W
NW SW SE

Total Depth. 3981' PB 3941'
Comm. 10-11-57 Comp. 11-22-57
Shot or Treated.
Contractor. Garvey Drlg.
Issued. 6-21-58

County Stafford
KANSAS



Elevation. 1973' DF

Production. 456 BOPD; 4/10 of 1% wtr.

CASING:
8 5/8" 269' cem w/225 sx.
5 1/2" 3977' cem w/35 sx.

Figures Indicate Bottom of Formations.

top soil & sand	150
shale & shells	400
shale, shells & red bed	430
redbed	898
anhydrite	917
shale	1295
lime & shale	1873
lime	1975
lime & shale	3055
lime, shale & sand	3240
sandy lime & shale	3405
lime & shale	3466
lime, shale & sand	3503
sandy lime & shale	3633
lime & shale	3777
lime	3981 RTD
Total Depth	
Plugged back to 3941'	

TOPS: HALLIBURTON LOG

Anhydrite (scout)	898
Heebner	3535
Toronto	3558
Brown Lime	3687
Lansing-Kansas City	3708
Base Kansas City	3975
Marmaton	3979

Producing Formation-Lansing-Kansas City

Drilling in data:
Ran McCullough Gamma Ray Log to 3942. Perf. 5½" csg. 3925-30. Ran bailer, found mud @ 550. Pulled bailer, Re-ran bailer & went to 3941. Pumped 12 BW down 5½" csg. to fill hole. Pumped Howco plug down 5½" csg. Plug stopped at 3930. Cemented thru perfs 3925-30 Howco meas. w/150 sx Pozmix. Acidized w/500 gal. 15%. Swabbed hole to 3798. Drld plug & cemented 3803-3930. Ran bailer to 3930. Tested perfs 3925-30, rec. 8 GW w/scum oil last 5 hrs. Drilled cement & plug & C.O. to 3948½. Acidized perfs 3925-30 w/500 gal. Dowell X 15%. Used 96 BW for load. Last hr. swabbed 1.40 BO; 1.35 BW & well died. Set Baker CI bridge plug at 3886. Loaded hole w/14 BO. perf. 5½" csg. 3844-53. PBTD 3886. Acidized perfs. 3844-3852 w/500 gal. Dowell X 15% Last hr. swabbed 21.96 BO, 1.40 BW. Started to drill on bridging plug at 3886. Plug came up hole 200' in 6 hrs. Drlg. on bridging plug Drove & drilled bridging plug 3636-3786. P. 105 BO in hole to kill well. Drove & drilled plug to 3941. Tore down & released drilling in unit.