	SIDE ONE	02023	Ind	F.
STATE CORPORATION COMMISSION OF KAN OIL & GAS CONSERVATION DIVISION		185-01, 019	······································	<u> </u>
ELL COMPLETION OR RECOMPLETION FO ACO-1 WELL HISTORY	,			t Last
DESCRIPTION OF WELL AND LEASE	(location)	SW Sec 1.0 Tw		,
operator: license # 5730 name Carr Explorations, Inc. address P.O. Box 622 Derby, KS 67037			om Southeast Corner ection plat below)	r of Section
City/State/Zip		Neelands		
Operator Contact Person Gary E. Caruthers Phone (316)788-2897	ĺ	Cephas.		
Contractor: license # . 5418 ame Allen Drilling Company		d 1959		
Wellsite Geologist Kent Ewonus Phone 264-0016		Section Plat	5280	
Der ate Type of Completion New Well X Re-Entry Wor	over		5280 4950 4620 4290 3960 3630	
Oil SWD Temp Abd	1882		3300	
☐ Gas ☐ Inj ☐ Delayed Co	p. 16 Cally		2970 2640	
↑ Dry ☐ Other (Core, Water Supply etc.)	OCT 16 1885 CHINE	<u> </u>	2310 1980	
Gas Inj Delayed Co Temp Abd Inj Delayed Co Total Core, Water Supply etc.) If Vo: old well info as follows: Operator Petroleum Inc. Well Name #2 Neelands. Comp. Date 05-12-61 Old Total Depth 3 WELL HISTORY	Sale Michita Brance	250 220 220 220 230 300 300 310 310 310 310 310	1650 1320 990 660 330	
WELL HISTORY	vi vi	VATER SUPPLY INF	ORMATION	
Drilling Method: Mud Rotary Air Rotary Ca	Source of Water:		Х	
	te	er Resources Permit #		
4125'	1			
Total Depth PBTD	1 ` ′	Sec Twp Rge		West
	1	r Ft Nor c.)		
Multiple Stage Cementing Collar Used?	No S	Sec Twp Rge	☐ East	West

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building. Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Disposition of Produced Water:

If Yes, Show Depth Set feet

from feet depth to w/ SX cmt

If alternate 2 completion, cement circulated

Other (explain) ... Hauled from City.....

(purchased from city, R.W.D.#)

Disposal

Repressuring

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107, for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ... Carr Explorations, Inclease Name .. Neelands. Well# .2. sec.10... TWP.25... RGE. 14... west

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attachestra sheet if more space is needed. Attach copy of log.

				<i> </i>			
Samp	Stem Tests Taken bles Sent to Geological Survey s Taken	X Yes Yes Yes	□ No □X No □X No	Name	Formation ()	Description Sample	Bottom
DST #1	LKC 3757'-3851'			LKC		3681'	3964
	30-60-45-60 Strong Blow IFP 94-126 FFP 136- ISIP 1206 FSIP 1206 HP 2041/1989 Rec. 250' MW			MISS	and the second	4053'	41
DST #2	Miss 4051-4085 45-45-45-90 GTS 60" TSTM		,				

Oly to day

Rec. 50' 5GCM

DST #3 Miss 4017-4125
30-30-30-30
IFP 100/64 FFP 73/73
ISIP 82 FSIP 119
HP 2209/2200
Rec. 660' Gas
50 GCM

IFP 52-52 FFP 52-52 ISIP 73 FSIP 94 HP 2303/2251

				ŧ					
		Ren	CASING RE			used		tunaa	nd
Purpose of string		size hole size casing drilled set (in O.D.)		weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives	
None 35/8			,		293. KC-K				
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record					
shots per foot	specify footage of each interval perforated			(amount and kind of material used)				Depth	
None									