

COPY

11-25-14 W

2nd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

JUN 3 1993

Operator: License # 5010

Name: Knighton Oil Company

Address 221 South Broadway

Suite #710

City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Earl M. Knighton, Jr.

Phone (316) 264-7918

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: David Montague

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SVD S10W Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SVD
- Plug Back PBTB
- Commingled Docket No. 1996
- Dual Completion Docket No. _____
- Other (SVD or Inj) Docket No. _____

4/29/92 5/06/92 5/29/92

Spud Date 4/29/92 Date Reached TD 5/06/92 Completion Date 5/29/92

API NO. 15- 185-22,837

County Stafford

C - SW - SE Sec. 11 Twp. 25S Rge. 14 X W

660 Feet from (S)W (circle one) Line of Section

1980 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Kachelman Well # 1

Field Name Pending

Producing Formation Viola

Elevation: Ground 1963 KB 1971

Total Depth 4350 PBTB 4288

Amount of Surface Pipe Set and Cemented at 281.15' @ 292 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan None
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 60 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Gee Oil Service

Lease Name Hyter SWD License No. 3546

_____ Quarter Sec. 24 Twp. 24 S Rng. 15 W

County Stafford Docket No. D 19,913

RELEASED

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.
Title President Date 6/03/92

Subscribed and sworn to before me this 3rd day of June, 1992.
Notary Public Sarah A. Simon
Date Commission Expires 12/11/93

RECEIVED
KANSAS CORPORATION COMMISSION
OFFICE USE ONLY
Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC
 SWD/Rep
 Plug
 NGPA
 Other (Specify) _____

WICHITA, KS

Operator Name Knighton Oil Company, Inc. Lease Name Kachelman Well # 1

Sec. 11 Twp. 25S Rge. 14 East county Stafford West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3522	-1551
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3696	-1725
List All E.Logs Run:	RA Guard	Mississippian	Absent	--
	Dual Injection	Viola	4122	-2151
	Neutron/Density Porosity	Simpson Shale	4274	-2303
	Sonic Bond	Arbuckle	4326	-2355

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	292	60/40 Poz	175	2% Gel 3% C.C.
Production	7-7/8"	5 1/2"	15.50#	4346	60/40 Poz	225	10% Salt 2% Gel 3/4% Halad 322 10# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	4167-4177		500 Gal 15% Mud Acid	
			2500 Gal SGA Acid	4167-77	

TUBING RECORD	Size 2-3/8"	Set At 4185'	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
May 29, 1992				
Estimated Production Per 24 Hours	Oil 65 Bbls.	Gas Mcf	Water 0 Bbls.	Gas-Oil Ratio Gravity 39°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____