

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

736

API NO. 15- 185-22,846

County Stafford

C-S/2-NW/4- Sec. 13 Twp. 25S Rge. 14 X ^e _w

1980 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kachelman Well # 1

Field Name Albano South

Producing Formation Mississippian

Elevation: Ground 1960' KB 1965'

Total Depth 4350' PBD

Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Cellar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan ALT / RP 11-2-92
(Data must be collected from the Reserve Pit)

Chloride content 4500 est. ppm Fluid volume 450 bbl

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name KBW Oil & Gas Co.

Lease Name Gobin #2 SWD License No. 5993

SE Quarter Sec. 28 Twp. 25 S Rng. 13 E/W

County Stafford Docket No. D-19531

Operator: License # 9220

Name: Benson-McCown & Company

Address 1616 S. Kentucky Bldg. C-305

City/State/Zip Amarillo, TX 79102-2249

Purchaser: Koch

Operator Contact Person: Carl H. Benson

Phone (806) 353-7429

Contractor: Name: Emphasis Oil Operations

License: 8241

Well-site Geologist: Gordon Prather

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7/3/92 7/12/92 P & A

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

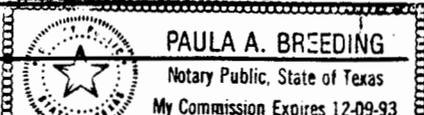
Signature Carl H. Benson

Title President Date 9/21/92

Subscribed and sworn to before me this 21 day of September, 19 92.

Notary Public _____

Date Commission Expires 12/9/93



RECEIVED
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
SEP 23 1992
CONSERVATION DIVISION
Distribution: Wichita, Kansas
KCC SWD/Rep NGPA
KGS Plug Other (Specify) FS

Operator Name Benson-McCown & Company Lease Name Kachelman Well # 1

Sec. 13 Twp. 25S Rge. 14
 East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	832	1133
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3686	- 1721
List All E.Logs Run:		BKC	3973	- 2008
		Mississippian	4062	- 2097
		Viola	4163	- 2198
		Simpson Sd	4226	- 2260
		Arbuckle	4271	- 2306

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	250	60/40 Poz	175	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4349	40/60 Poz	200	2% Gel 10% Salt .75% Halad 322 10 lbs/sk gill-sonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4285-4287/Set CI BP @ 4180'	200 gal 15% Fe HCl	
4	4064-4068/Set CI BP @ 4025'	1250 gal DSFE Acid, Frac 18,500 gal 40# X-Link gel, 9000# 20/40 Sd, 9000# 12/20 sd.	
4	3829-3833, 3859-3863/Set CIBP @3850'	800 gal 15% Fe HCl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	NA	NA	NA		

Date of First, Resumed Production, SWD or Inj. 8/6/92 (Testing) Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	25	70		

Disposition of Gas: Vented Sold Used on Lease
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 4064-4068