

SEP 14-25-14W (REV) ACO-1

form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dakota Resources, Inc.

API NO. 15-185-21,497

ADDRESS 2900 Security Life Building
Denver, CO 80202

COUNTY Stafford

FIELD _____

**CONTACT PERSON Don M. Erickson
PHONE 303-825-2900

PROD. FORMATION D & A

LEASE KACHELMAN

PURCHASER _____

WELL NO. 1

ADDRESS State Geological Survey
WICHITA, BRANCH

WELL LOCATION NE SE NE

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

DRILLING Allen Drilling Company

the SEC. 14 TWP. 25 RGE. 14W

CONTRACTOR _____

ADDRESS P.O. Box 1389

Great Bend, KS 67530

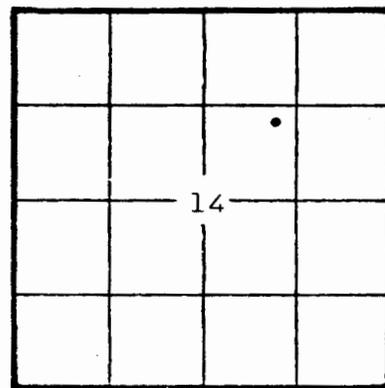
WELL PLAT

PLUGGING Allen Drilling Company

CONTRACTOR _____

ADDRESS P.O. Box 1389

Great Bend, KS 67530



KCC _____
KGS
(Office Use)

TOTAL DEPTH 4358' PBD _____

SPUD DATE 4/03/82 DATE COMPLETED 4/10/82

ELEV: GR 1963' DF 1965' KB 1948'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS ,

Amount of surface pipe set and cemented @ 253' DV Tool Used? _____

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

Don M. Erickson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (~~FOR~~)(OF) DAKOTA RESOURCES, INC.

OPERATOR OF THE KACHELMAN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF April, 1982, AND THAT

W41-26-41

14-25-14w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				<u>LOG TOPS</u>
			Heebner	3543
			Brown Lime	3696
			Lansing	3722
			Base/KC	3982
			Viola	4188
			Simpson Shale	4282
			Simpson Sand	4300
			Arbuckle	4338

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20#	@ 253'	60/40 poz	200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			