

6176 ORIGINAL SIDE ONE

KCC

MAY 09

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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,761  
County Stafford  
NW SW NW Sec. 16 Twp. 25S Rge. 14  East West

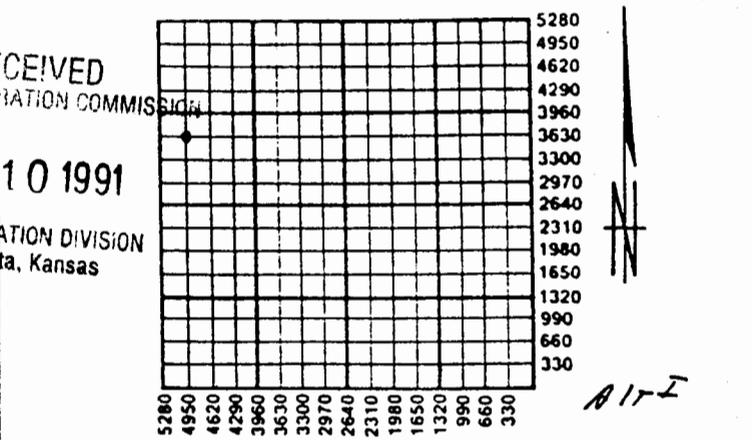
Operator: License # 5146 & 4233  
Name: Rains & Williamson & Precision Petr.  
Address 220 West Douglas, Suite 435

3630 Ft. North from Southeast Corner of Section  
4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

City/State/Zip Wichita, Kansas 67202  
Purchaser: Clear Creek, Inc.  
Operator Contact Person: Juanita Green  
Phone (316) 265-9686

Lease Name THOLE Well # 1  
Field Name Wildcat  
Producing Formation Viola  
Elevation: Ground 1975 KB 1983  
Total Depth 4390' PBDT

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Jon Christensen



Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

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MAY 10 1991  
CONSERVATION DIVISION  
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 310 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

MWD: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-28-91 4-6-91 4-18-91  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains  
Title President Date 5-9-91  
Subscribed and sworn to before me this 9th day of May,  
19 91.  
ary Public Juanita M. Green  
Date 10-4-91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) 1-5

JUANITA M. GREEN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 10-4-91

Operator Name Rains & Williamson & Precision Lease Name THOLE Well # 1  
 Sec. 16 Twp. 25S Rge. 14  East  West  
 Petroleum County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

SEE ATTACHED

Formation Description  
 Log  Sample  
 Name Top Bottom  
 SEE ATTACHED

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	310'	60-40 poz.	195	3% cc.
Production	7 7/8"	5 1/2"		4389'	60-40 poz.	150	10% salt, 10# gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	4200' - 4204'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4345'	None	<input type="checkbox"/> Yes <input type="checkbox"/> No

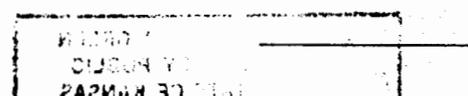
Date of First Production	Producing Method
4-19-91	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	180				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



DRILLER'S LOG

MAY 9  
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COMPANY: Rains & Williamson & Precision Petroleum SEC. 16 T. 25S R. 14W  
WELL NAME: THOLE #1  
LOC. NW SW NW  
COUNTY: Stafford

RIG NO.

TOTAL DEPTH 4390' ELEVATION 1975 GL 1983 KB

COMMENCED: 3-28-91 COMPLETED: 4-6-91

CONTRACTOR: Duke Drilling Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 310' w/195 sx. 60-40 poz., 3% cc.

PRODUCTION: 5 1/2" @ 4389' w/150 sx. 60-40 poz., 10% salt,  
10# gilsonite

LOG

(Figures Indicate Bottom of Formations)

Sand and Clay	401
Clay and Sand	1467
Shale and Lime	1891
Lime and Shale	4390
Rotary Total Depth	4390

RECEIVED  
STATE CORPORATION COMMISSION

MAY 10 1991

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS )  
COUNTY OF SEDGWICK ) SS:

I, Wilson Rains, President of RAINS & WILLIAMSON OIL CO., INC.  
upon oath state that the above and foregoing is a true and correct copy of the log of the  
THOLE #1 well.

Wilson Rains  
WILSON RAINS

Subscribed and sworn to before me this 22nd day of April, 1991.

My Appointment Expires: 10-4-91  
JUANITA M. GREEN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 10-4-91

Juanita M. Green  
Juanita M. Green - Notary Public