

Ind. 81

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5047
Name Rupe Oil Company, Inc.
Address P. O. Box 2273
City/State/Zip Wichita, Kansas 67201

Operator Contact Person William G. Clement
Phone 316/262-3748

Contractor: License # 5122
Name Woodman & Lannitti Drilling Company

Wellsite Geologist Jerry A. Smith
Phone 316/788-5058
PURCHASER Republic Natural Gas Company

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/14/83 11/23/83 4/15/85
Spud Date Date Reached TD Completion Date
4292' 4261'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet

API NO. 15-185-21,891
County Stafford
SW NW SW Sec. 17 Twp 25S Rge. 14 West

1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

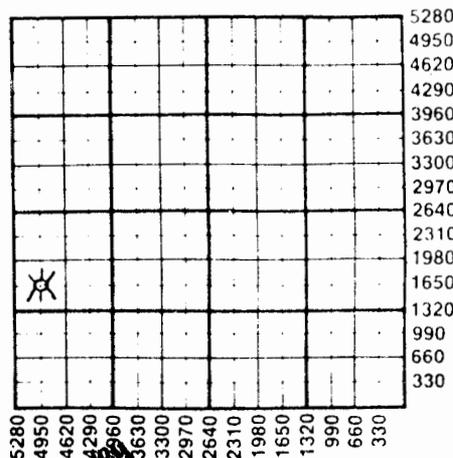
Lease Name Frazee Well # 1

Field Name Moody

Producing Formation Mississippian

Elevation: Ground 1982' 1987' KB

Section Plat



ALL 0 & 1985
State Geological Survey
MICHIGAN BRANCH

WATER SUPPLY INFORMATION
Source of Water: Not available
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		250			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4130 - 4136'
 Used on Lease
WOPL Quality Completed

Operator Name **Rupe Oil Company, Inc.** Lease Name **Fraze** Well # **1** SEC. **17** TWP. **25S** RGE. **14** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 3777 - 3811' 30"-45"-45"-90" Strong blow throughout. Recovered 750' GIP, 150' OGCM (20% Oil) & 120' MW. IFP 78-88#, FFP 127-167#, SIP 907-917#, HP 2016-1995#, BHT 112 ^o F)	Heebner 3565' Brown Lime 3704' Lansing 3730' Base K.C. 4030' Mississippi 4126' Kinderhook 4159'	
DST #2 3860 - 3925' 30"-60"-30"-60" Strong blow. Rec. 270' MW & 330' W. IFP 98-226#. FFP 265-354#, SIP 857-828#, HP 2087- 2056#, BHT 114 ^o F.	Viola 4210' RTD 4292' LTD 4297'	
DST #3 4208-52' 30"-60"-30"-60" Strong blow. Rec. 800' GIP, 180' OGCM, 660' MGO & 180' OGCMW. IFP 120-327#, FFP 375-464#, HP 2367-2314# & BHT 129 ^o F.		

*Surface pipe and production pipe already in place when Rupe Oil became Operator.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
* Surface	12 1/4"	8 5/8"	NA	300'	Not available		
* Production	7 7/8"	4 1/2"	NA	4292'	Not available		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Set Retrievable Bridge Plug at 4195'		4195'
1	4130 - 4146'	Acidized w/ 24 bbls. DSFE Acid-Frac w/ 500 bbls. Gelled KCl Water and 20,000# of 20/40 & 10/20 Sand	4130-46'

TUBING RECORD Size 2 3/8" Set At 4106' Packer at 4072' Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....