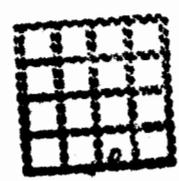


SKELLY OIL CO.
Kipp No. 1.

SEC. 22 T. 25 R. 14 W
CS $\frac{1}{2}$ SW SE
330' fr SL 660' fr WL SE $\frac{1}{4}$

22-25-14 W
County. Stafford



Total Depth. 3902=3907
Comm. 1-26-43 Comp. 3-6-43
Shot or Treated. 3-12-43 5000 Gals. 3827 $\frac{1}{2}$ -3907
Contractor. Bodine Drig. Co.
Issued. 5-8-43 Rotary O-3829
Cable 3829-3907

CASING:
8 5/8" 382' Cem.
5 1/2" 3827 $\frac{1}{2}$ ' Cem.

Elevation.
Production. Pot. 267 B.
3484 M.G.

Figures Indicate Bottom of Formations.

surface soil, sand, clay 0-40
sand 230
sand & red bed 405
red bed 835
anhydrite 855
shale & shells 1360
salt 1450
shale & shells 1585
lime sdy 1595
shale & lime 1715
lime 1870
lime sdy 2030
lime 2135
shale & lime 2160
lime sdy 2235
shale & shells 2265
shale & lime 2640
shale & shells 2705
lime brkn 2820
lime & shale 3035
lime 3055
shale & lime 3130
lime 3520
shale 3530
lime 3550
shale 3680
shale dk 3688
lime gy oolitic & cryst. 3711
lime gy oolitic 3761
lime gy oolitic & cryst. 3767
lime hd cherty 3777
lime sft gy & brown oolitic, porous, slight sat. 3787
lime hd cherty & shale 3824
lime sft brown oolitic 3826
Corr. 3826 SIM rotary table equals 3829 SIM DF
slight sh gas & no oil show on cleaning out to btm & testing 3 hrs
lime gy, little porosity, sh gas 3829- 3834
lime gy, no sh oil, no increase in gas 3839
lime gy 3846
lime gy & brown, sh oil 3849
lime gy & brown, little porosity & oil stain 3854

Tops:
Lansing Lime 3691 SIM
Lansing-K.C. 3827 SIM
3711-61 med sft, sli. oil stain
3761-67 sft, por. & sli. sat.
3777-87 por., s li. sat.
3824-26 por. & sat.
3839-46 little por., gas increased to 859,000 cu ft
3854-60 little porosity, showing spray of oil
3860-67 sprayed est. 2BOPH pay formation

After acid flowed 8 hrs on phy. pot. to estb. 24-hr Pot. 267 B., 3,484 M. cu ft gas

lime gy & brown 3860
no sample 3867
lime gy & brown, no inc. 3874
lime gy & brown 3885
lime gy, no inc. in oil or gas 3890
lime gy, no sat. or por. 3895
shale gy, hole caving badly 3902
SIM 3902 - 3907
Total Depth 3907