

22-25-14W

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

503 East Murdock,

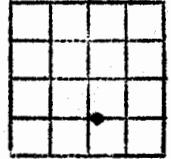
Wichita, Kansas

Company- SKELLY OIL COMPANY
Farm- Kipp "F" No. 3

SEC. 22 T. 25 R. 14W
CW/2 W/2 SE
1320' frm NL, 330' frm WL, SE 1/4

Total Depth. 4298 PB 3951 1/2
Comm. 6-2-52 Comp. 6-22-52
Shot or Treated.
Contractor. Claude Wentworth Drilling Co. Inc.
Issued. 9-13-52

County Stafford
KANSAS



Elevation. 1977 DF

Production. 119 BO / 51 BW

CASING:

8 5/8" 864' cem w/450 sx
5 1/2" 4278' cem w/150 sx

Figures Indicate Bottom of Formations.

surface soil, clay,
sand 0 -215
sand, gravel 220
shale, shells 260
red bed 685
sand, pyrites 770
red bed 854
anhydrite 875
shale, shells 1575
salt 1675
shale, shells 1850
lime, shale 2205
lime 2250
shale, lime 3280
lime 3560
lime, shale 3720
lime 3736
lime fine xylvn 3745
Slight porosity,
spotted oil stain.
lime 3772
lime xylvn fine 3780
Good porosity,
spotted dark oil stn
lime 3786
lime oolitic & ooli-
castic. Good
poro., spotted drk
oi stain 3802
lime 3832
lime gry oolitic 3845
Fair sat. & poro.
lime 3854
lime fossiliferous &
oolitic. Oil stn 3857
lime 3868
lime w/traces of
fossiliferous & ool-
itic lime 3871
lime 3874
lime thin strks of
oolitic. Spotted
oil stain 3880
lime 3882
lime thin strks of
oolitic. Spotted
oil stain 3887
lime 3891
lime oolitic.
Scattered spotty
stain 3894
lime 3906
lime fine xylvn sft.
traces of lgt oil
stain 3925
lime, shale 4114
chert, white opaque 4132
Traces of blk asphaltic
residue 4130.
Blk asphaltic residue

& traces of slightly porous
weathered chert w/spotty brn
oil stain.
chert & lime 4240
shale 4243
Cored from 4243- 4298
Recovered 55'.
Top 1' - pink shaley lime
Next 4' - Med. xylvn, vug. dolo.
bleeding black oil
Next 18' - Green shale
Next 3' - Green sdy shale
Next 5' - Green shale
Next 2' - green, slightly sdy
pyritic shale
Next 8' - dense dolomite
Last 14' - Med. xylvn, vug.
porous dolomite
Reamed core hole from 4243- 4298
Total Depth
PB 3951 1/2

Tops:
Heebner Shale 3520
Brown lime 3670
Lansing lime 3696
Kinderhook shale 4052 x
Viola Lime 4192 x
Simpson shale 4236
Simpson dolomite 4238
Arbuckle 4276

Show oil 3906-3925 light traces
oil stain.

Producing Formation: Lansing lime
3911-3923

Shot 6-30-52, 1000 gals acid.
4243-4249. Halliburton (Hydra)
Shot 7-5-52, 2000 gals acid
4243-4249 Halliburton
Shot 7-8-52, 1000 gals acid
3911-3923 Halliburton

RTD 4298
Ran Schlumberger Survey & cond-
itioned hole.

Perforated 5 1/2" casing from 3911-
3923 w/48 Kone shots.

Braden head 8 5/8" x 5 1/2" OD

55

To 4245

see Elec log