

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

23-25-14W

Company- CRESENT OIL & GAS COMPANY

Farm- J. H. Tanner No. 3

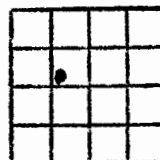
SEC. 23 T. 25 R. 14W

SW SE NW

330' N of SL, 1650' E of WL, NW¼

County Stafford

KANSAS



Elevation. 1971 DF

Production. pmpd & flowed 70 BO

Figures indicate Bottom of Formations.

surf. soil, sand	205
redbed, shale, sand	430
sand Dakota	670
red bed	818
anhydrite	838
red bed, shale	950
shale, shells	1120
salt, shale	1370
shale, shells	1720
lime, shale	3245
lime	3555
lime, shale	3723
lime	4000
Total Depth PB	3931

Tops: RB Meas.

Heebner	3534
Brown Lime	3682
Lansing	3712
Base K. C.	3977

RB 5.15' above B.H.- Zero point

Perforated 3843-52 36 shots by

Halliburton

3843-52 Acidized w/500 gals by Halliburton.

5-5-56 Flow 29 BO in 3 hrs. on Prod. test.

Sand Record: Lansing 3843-52 9 ft

(Perfoarted interval)

5½" casing 3998 RBM

No cores taken

DST #1 3730-45 Open 1 hr., shut in 20 min., gas to surface in 50 min., recovered 40' gas cut mud. BHP 1300#.

DST #2 3784-94 Open 1 hr., shut in 20 min., weak blur throughout test. R c. 60' slightly oil cut muddy wtr. BHP 1000#

DST #3 3840-57 Open 1 hr., shut in 20 min., gas to surface in 12 min. Recovered 2040' oil. IF 140#, FF 399#, BHP 1100#.

DST #4 3977-86 Open 1 hr., shut in 20 min., weak blow 50 min., recovered 28' very slightly oil cut watery mud. BHP 0#.

5-2-56 Ran Guard Log to 3995.5' Rigged up cable tools; bailed hole dry; ran Gamma Ray to 3931; perf. 3843-52 w/36 shots; swabbed approximately 7 bbls PH on prod. test flowed 29 BO in 3 hrs. Acidized w/500 gals. through perforation; swabbed 10 bbls perhr. Ran tubing & rods & placed on pump.