

24-25-14W

State Geological Survey
WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Zenith Drilling Corporation

API NO. 15-185-21,559

ADDRESS 505 Fourth Financial Center

COUNTY Stafford

Wichita, Kansas 67202

FIELD Unnamed

**CONTACT PERSON Sherrill Compton

PROD. FORMATION N/A

PHONE 316-265-6697

LEASE Garvin

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION S/2 SE SW

DRILLING Contractor Sterling Drilling Co.

330 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 129

660 Ft. from East Line of

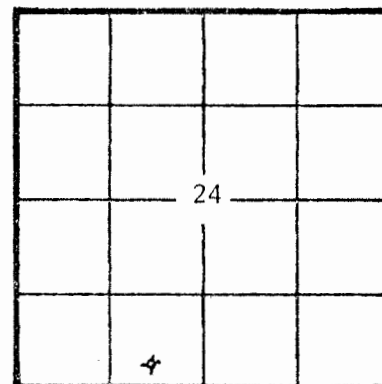
Sterling, Kansas 67579

the SW/4 SEC. 24 TWP. 25 RGE. 14W

PLUGGING Contractor Sterling Drilling Co.

WELL PLAT

CONTRACTOR ADDRESS P. O. Box 129



KCC
KGS
(Office Use)

Sterling, Kansas 67579

TOTAL DEPTH 4390 PBTD N/A

SPUD DATE 2-18-82 DATE COMPLETED 2-25-82

ELEV: GR 1964 DF 1971 KB 1973

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 383' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Sherrill Compton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Zenith Drilling Corporation

OPERATOR OF THE Garvin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF February, 19 82, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATIONS ARE NOT.

RECEIVED

MAR 2 1982

CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March, 19 82.

(S) Sherrill Compton

Sharon R. Allen

NOTARY PUBLIC Sharon R. Allen

MY COMMISSION EXPIRES: Dec. 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing end shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION, DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	848 (+1125)			
Base Anhydrite	858 (+1115)			
Leebner	3558 (-1585)			
Iatan	3712 (-1739)			
Lansing	3738 (-1765)			
Base Kansas City	4003 (-2030)			
Conglomerate	4075 (-2102)			
Mississippian	4118 (-2148)			
Kinderhook	4155 (-2182)			
Viola	4242 (-2269)			
Simpson	4304 (-2331)			
Arbuckle	4364 (-2391)			
RTD	4390			
DST #1: 4077-4108' 30-30-60-60. Gas in 14 min. 15 min. gauge 129 MCF 20 min. gauge 108 MCF 30 min. gauge 94 MCF 2nd open 10 min. gauge 101 MCF 20 min. gauge 94 MCF 30 min. gauge 90 MCF 40 min. gauge 90 MCF 50 min. gauge 90 MCF 60 min. gauge 90 MCF Rec. 62' OCM (7% oil) 62' OCM (10% oil) 109' OCM (13% oil) 15' HOcm (55% oil) FP= 108-98 & 98-98 BHP= 758-749				
DST #2: 4103-66' 30-30-60-60. Gas to surface in 90 min. Rec. 837' GCMW FP= 206-265 & 324-324 BHP= 1364-936				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	23#	383'	60-40 pozmix	350	2% gel, 3% CC.

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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55-32-100