

25-25-14W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Zenith Drilling Corporation

API NO. 15-185-21,442

ADDRESS Suite 505 Fourth Financial Center

COUNTY Stafford

Wichita, Kansas

FIELD Unnamed

**CONTACT PERSON Sherrill Compton

PROD. FORMATION Conglomerate

PHONE (316) 265-6697

LEASE Goodman

PURCHASER The Permian Corporation

WELL NO. 2

ADDRESS P. O. Box 1183

WELL LOCATION NW NW NE

Houston, TX 77001

330 Ft. from North Line and

DRILLING Sterling Drilling

990 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 129

the NW/4 SEC. 25 TWP. 25 RGE. 14 ✓

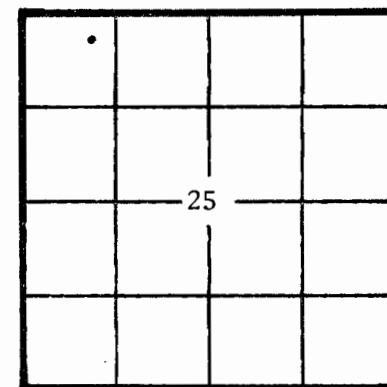
Sterling, Kansas 67579

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC
KGS
(Office
Use) ✓

TOTAL DEPTH 4400 PBSD N/A

SPUD DATE 11-10-81 DATE COMPLETED 11-18-81

ELEV: GR 1960 DF 1967 KB 1969

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 375'/300 Sack DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals. 15% MCA, Fraced with 25,000# sand, 848 bbls. KCL water	4129-34, 4138-42, 4145-48 4092-4102, 4074-82

Date of first production 1-15-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
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RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas 0 MCF	Water 0 %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 4129-34, 4138-42, 4145-48
4092-4102, 4074-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite 850 (+1119)				25-25-14w
Base Anhydrite 866 (+1103)				
Heebner 3555 (-1586)				
Iatan 3708 (-1739)				
Lansing 3734 (-1765)				
Base K. C. 3998 (-2029)				
Conglomerate 4074 (-2105)				
Mississippian 4127 (-2158)				
Kinderhook 4148 (-2179)				
Viola 4224 (-2255)				
Simpson 4306 (-2337)				
Arbuckle 4366 (-2397)				
DST #1 4063-4110. 30-30-60-60 Gas to surface in 20 min. Gauged 28 MCF, after 10 min. 32 MCF. Gauges on 2nd open were as follows: 10 min. 38 MCF 20 min. 39 MCF 30 min. 41 MCF 40 min. 47 MCF 50 min. 46 MCF 60 min. 44 MCF Rec. 15' gas cut mud. FP= 68-59 & 49-39 BHP=1215-1205 Temp.- 111°				
DST #2: 4112-60' (Mississippi) 30-30-60-60. Gas to surface in 10 min. Gauged 21 MCF at end of first open. Gauges on 2nd open were as follows: 10 min. 31 MCF 20 min. 27 MCF 30 min. 27 MCF 40 min. 27 MCF		50 min. 60 min. Rec. 30' feet gas cut mud FP= 59-39 & 68-29 BHP= 1354-1314 Temp.= 113 deg.	27 MCF 27 MCF	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24#	375	pozmix	300	2% gel, 3% CC
Production	7 7/8	4 1/2	10.5#	4380	pozmix	150	18% salt, 3/4 of 1% CFR-2

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Deep Penetrating	4129-34, 4138-42
TUBING RECORD					4145-48, 4092-4102
					4074-82
Size	Setting depth	Packer set at			