

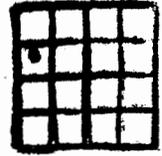
26-25-14W

SKELLY OIL CO.  
Kipp "E" No. 2.

SEC.26 T.25 R.14W  
NE NW SW NW  
993'f SL 560'f WL NW 1/4

County. Stafford

Total Depth. 3891'  
Comm. 5-26-41 Comp. 6-21-41  
Shot or Treated. 6-21-41 7000 Gals. 3836-91  
Contractor. Bodine Drlg. Co.  
Issued. 8-9-41 Rotary O-3837  
Cable 3837-91



CASING:  
8 5/8" 414' Cen.  
5 1/2" 3836' Cen.

Elevation.

Production. 4971 (indicated  
Figures Indicate Bottom of Formations. prod BHP) Est. Max. Pot.  
3000 B., Est. 10,000 Gas

surface clay & sand	225	lime lgt gy w/little	
red bed & shells	630	brown lime	3862
red bed	840	limo gy, no sat. or	
anhydrite	865	porosity	3867
red bed	905	limo gy w/little dk	
red bed & shale	1420	shale	3872
salt	1520	lime lgt gy w/10% dk	
shale gy	1655	gy shale, little poro.	
shale & sdy shells	1725	& stained, flowed 3 BO	
lime & sdy shale	1790	while pulling tools	3877
lime brkn	1885	lime lgt gy w/dk gy	
lime	1965	shale, little porosity	
lime brkn	1985	& saturation, flowed	
lime	2065	5 BO while making run	3882
shale	2100	lime lgt gy w/50% dk	
lime	2190	gy shale, little	
lime sdy	2230	porosity	3888
shale & lime	2260	shale dk gy w/5% lgt	
shale	2340	gy lime, hole starting	
lime & shale	2485	to cave	3891
shale	2515	Total Depth.	
lime	2540		
lime & shale	2615		
lime brkn	2705	Tops: Lansing lime	3695
shale & lime	2800	Lansing pay	3836
shale	2900		
lime	3170	porous, sli. sh gas	3725-32
shale	3190	porous, no sat.	3742-51
lime	3560	pay formation	3836-91
shale	3695		
lime	3725	Before acid flowed by heads	
lime med sft oolitic	3732	After acid 4971 (indicated	
lime	3742	productivity by BHP	
lime med sft oolitic	3751	method) Est. max. 24-hr	
lime	3824	potential of 3000 Bbls.	
lime gy shaly	3830	Estimated 10,000 Gas	
chert hd gy	3834		
lime gy shaly	3836		
lime brown oolitic,			
porous & saturated	3837		
hole filled 300' w/oil			
in 3 hrs after cleaning			
out to btm			

lime brown, good porosity  
& saturation-no inc. in  
gas-1200' OIH 16 H. 3844  
lime gy cryst w/little  
brown lime, fair  
porosity & sat. 3849  
lime lgt gy w/little  
brown lime, well made  
small head flow while  
pulling tools-no gauge  
on oil, gas estimated  
at 10,000 cu ft 3852  
lime lgt gy w/little  
brown lime, little sat.  
& porosity-well made  
small head flow 3857