

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5010 EXPIRATION DATE 6-30-85

OPERATOR Knighton Oil Company, Inc. API NO. 15-185-21,774

ADDRESS 207 Petroleum Building COUNTY Stafford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Earl M. Knighton, Jr. PROD. FORMATION Lansing/KC

PHONE 316-264-7918 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Toland

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE NE NW

DRILLING Lobo Drilling Company 330 Ft. from North Line and

CONTRACTOR P. O. Box 877 2110 Ft. from West Line of (E)

ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC 27 TWP 25S RGE 14 (W).

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4,285' PBTD 4,050

SPUD DATE 3-15-83 DATE COMPLETED 5-09-84

ELEV: GR 1981 DF KB 1986

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING C-1419

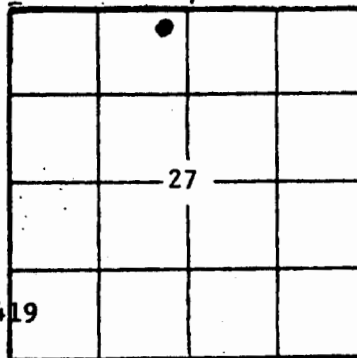
USED TO DISPOSE OF WATER FROM THIS LEASE (30,242-C)

Amount of surface pipe set and cemented 311 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

NGPA

A F F I D A V I T

Earl M. Knighton, Jr.

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl M. Knighton, Jr.

OPERATOR Knighton Oil Company, Inc LEASE NAME Toland

SEC 27 TWP 25S RGE 14 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Topsoil, Anhydrite, Shale, Lime Limestone DST #1: 3845-3897, 30-45-60-45 Rec: 60 SOCGM, 860' GIP 63#-63#, 329#, 85-106#, 276# DST #2: 3903-3955, 30-30-60-60 Rec: 180' VSOCGM, 1245' GIP 97-57#, 425#, 106-104#, 656# Chert DST #3: 4080-4135, 30-45-60-45 Rec: 90' Mud, 74-74#, 1405#, 74-74#, 1341#, GTS GA 77M Shale and Limestone Limestone and Shale Shale and Sand Dolomite	0 3698' 3698' 4098' 4130' 4130' 4193' 4193' 4230' 4230' 4266' 4266'	3698' 3987' 4130' 4193' 4230' 4266' 4285'	Lansing/KC Mississippi Viola Simpson Arbuckle	3698' 4098' 4193' 4230' 4266'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Set Baker P-1 BP @ 4050 - Limited Entry	3835-38, 3856-59
Acid Procedure w/10,000 Gal 15% HCL	3869-72, 3883-85
	3889-91, 3915-17
	3950-52

Date of first production 5-09-84	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity: 34
Estimated Production-I.P. 25 bbls.	Gas MCF	Water 50 % 25 bbls.
Disposition of gas (vented, used on lease or sold) None	Above Perforations	

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	23#	311'	60/40 POZ	225	2% Gel, 3% CC
Production	7-7/8"	4½"	9.5#	4284'	50/50 POZ	200	10% Salt, 10# Gtl. 27% Gel, 3/4% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DML	3835-3838
			2	DML	3856-3859
			2	DML	3869-3872
			2	DML	3883-3885
			2	DML	3889-3891
			2	DML	3915-3917
			2	DML	3950-3952

TUBING RECORD

Size	Setting depth	Packer set at