

29-25-14W

TYPE **★**

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Texas Energies, Inc. API NO. 15-185-21,548

ADDRESS P.O. Box 947 COUNTY Stafford

Pratt, KS 67124 FIELD Emerson South Extension

** CONTACT PERSON E. H. Bittner PROD. FORMATION Kansas City

PHONE (316) 672-7514

PURCHASER Koch Oil LEASE English

ADDRESS Box 2256 WELL NO. 1-29

Wichita, KS WELL LOCATION C SW SW

DRILLING CONTRACTOR Texplor 660 Ft. from South Line and

ADDRESS P.O. Box 947 660 Ft. from West Line of

Pratt, KS 67124 the SW/4(Qtr.) SEC 29 TWP 25S RGE 14W.

PLUGGING CONTRACTOR N/A

ADDRESS _____

TOTAL DEPTH 4559 PBTD 4457

SPUD DATE 2-04-82 DATE COMPLETED 2-19-82

ELEV: GR 1996 DF 2003 KB 2005

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 347.95 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal.

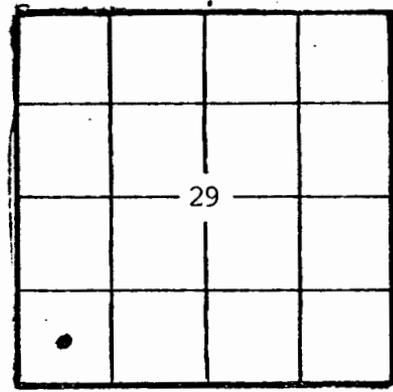
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 23 1982
APR 23, 1983
MY COMMISSION EXPIRES

NOTARY PUBLIC
DARLENE BEUTLER
STATE OF KANSAS
PRATT COUNTY, KANSAS
(NOTARY PUBLIC)

** The person who reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA, BRANCH

WELL PLAT



(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

OPERATOR Texas Energies, Inc. LEASE English SEC. 29 TWP. 25S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3937-4000 (Lansing) 30-45-45-60			LOG TOPS	
IFP 95-95 Rec. 120' SGCM w/FEW O SPKS			Heebner	3625 (-1620)
ISIP 1144 60' SO&GCM			Douglas	3657 (-1652)
FFP 116-116			Br. Lime	3772 (-1767)
FSIP 1144			Lansing	3792 (-1787)
DST #2 4201-4252 (Miss.) 30-45-45-60			B/KC	4096 (-2091)
IFP 63-63 GTS/25" 1st opening			Miss.	4202 (-2197)
ISIP 529 GA 9 mcf/g/d; 2nd opening			Viola	4278 (-2273)
FFP 53-63 GA 25 mcf/g/d STAB @ 23 mcf/g/d			Simpson Sh	4443 (-2438)
FSIP 529 Rec. 90' GCM			Arbuckle	4503 (-2498)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	347.95	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4507	Howco Lite Common	25 150	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" DP	3971-3973
			2	1/2" DP	3987-3989

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 Gal. 7 1/2% MCA	
1250 Gal. Mod. 101	
Foam frac, 340 sxs sd and cross link fluid	
500 gal. 15% MCA w/clay stabilizer & inhibitor	3971-3973; 3987-3989
750 Gal. 15% NE w/clay stabilizer	
2000 Gal. 20% Penatrent w/X-inh. & clay stabilizer	
Date of first production 6-18-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
	Gravity 32°
RATE OF PRODUCTION PER 24 HOURS Oil 20 bbls.	Gas MCF Water % Gas-oil ratio 100 CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

3971-72, 3987-8
YB-32-14M



TEXAS ENERGIES, INC.

DRILLERS' WELL LOG

English 1-29
C SW SW, Sec. 29-25s-14w
Stafford County, Kansas

Commenced: 02-08-82
Completed: 02-19-82
OPERATOR: Texas Energies, Inc.

RECEIVED
STATE CORPORATION COMMISSION

MAR 8 1982

CONSERVATION DIVISION
Wichita Kansas

DEPTH		FORMATION	REMARKS
FROM	TO		
0	380	Sand & Shale	Spudded 02-09-82.
380	990	Shale	Ran 9 jts. 8 5/8" 24# X-42 8 rd.
990	2165	Shale-Lime	new casing with 100 sxs Lite 3% CC
2165	2835	Lime-Shale	and 100 sxs Common 3% CC 2% Gel set
2835	3030	Lime-Shale	at 347.95, T.D. 380. Job complete
3030	3565	Lime-Shale	at 3:30 p.m. 02-04-82.
3565	3915	Lime-Shale	
3915	4000	Lime-Shale	Total depth of well 4559'.
4000	4238	Lime-Shale	Ran 107 jts. 4 1/2" 10.5# new X-42
4238	4293	Lime-Shale	8 rd. casing with 25 sxs Howco Lite
4293	4504	Lime-Shale	and 150 sxs Common Latex set at 4507',
4504	4559	Arbuckle	T.D. 4559'. Ruff coat footage 252' (6 jts.) at intervals 3912-4076, 4158-4255. Plug down at 11:45 a.m. 02-20-82.

STATE OF KANSAS)
) ss.
COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

TEXAS ENERGIES EXPLORATION CO., INC.

BY: L.R. Belding
L.R. Belding, Vice-President

My Commission Expires:
April 23, 1983



Darlene Butts
Notary Public