

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

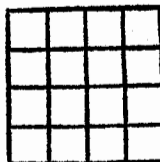
32-25-14W

Company- IMPERIAL OIL COMPANY
Farm- Hall No. 1

SEC. 32 T. 25 R. 14W
SW SE NW

Total Depth, 4481'
Comm. 7-12-62 Comp. 7-25-62
Shot or Treated.
Contractor.
Issued. 1-12-63

County Stafford
KANSAS



CASING:
8 5/8" 474' cem w/325 sx.
4 1/2" 4027' cem w/150 sx.

Elevation. 2019' KB

Production. 8 BOPD, NW

Figures indicate Bottom of Formations.

shale & sand	465	
shale & shell	474	DST #4 3960-3973' Op 1 hr. Rec. 20' mud.
shale & sand	1210	ICIP 153/20 min. IF 28, FF 28, FBHP 48/20 min.
anhydrite	1220	
shale & sand	1380	DST #5 3976-3987' Op 1 hr. 3000' gas in
shale & shell	2255	pipe. Rec. 120' heavy oil & gas cut mud,
shale & lime	2375	10' gassy oil. ICIP 1281/20 min. IF 48,
shale & shells	2670	FF 48, FBHP 1153/20 min.
shale & lime	2785	
shale	3200	DST #6 3988-4005' Op 1 hr. Very weak blow.
shale & lime	3838	Died in 30 min. Rec. 20' mud. ICIP 577/20 min.
lime	4253	IF 0, FFP, FBHP 144/20 min.
lime & chert	4300	
lime	4343	DST #7 4198-4253' Op 30 min. Weak blow.
lime & chert	4420	Died in 5 min. Rec. 5' mud. All pressures 0.
chert & sand	4481	RID
Total Depth		

TOPS:	SAMPLE	ELECTRIC LOG
Stone Corral		922
Heebner	3618	3612
Brown Lime	3680	3773
Lansing	3794	3791
Base Kansas City	4106	4105
Mississippian	none	none
Viola	4243	4241
Simpson Shale	4403	4402
Arbuckle	4455	4459

DST #1 3812-3838' Op 1 hr. Gas to surface in 4 min. Too small to measure. Rec. 150' watery mud. ICIP 1350/20 min. IF 134, FF 134, FBHP 1281/20 min.

DST #2 3842-3891' Op 2 hrs. Rec. 440' gas cut muddy water w/scum of oil. ICIP 1310/20 min. IF 48, FF 192, FBHP 1212/20 min.

DST #3 3935-3960' Op 1 hr. Gas to surface in 20 min. Too small to measure. Rec. 60' slightly oil cut mud, 60' heavily oil cut mud, 190' gassy oil. ICIP 1350/20 min. IF 48, FF 124, FBHP 1113/20 min.