

Operator Name PV Properties Lease Name SHARP Well# 1 SEC. 32 TWP. 25 RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Earth & Red Bed	0	414	Anhy	910	944
Red Bed	414	910	Heebner	3610	
Anhy	910	944	Toronto	3627	
Shale	944	1880	Brown Lime	3769	
Shale W/Lime	1880	2065	Lans K/C	3790	
Lime & Shale	2065	4290	Base K/C	4103	
			Mississippi	4238	
			RTD	4290	

DST #1 3928 - 3952

TIMES: 45-45-45-45

BLOW: Fair

REC: 180' GIP, 30' mud IFP: 23-23 FFP: 25-25 ISIP: 35 FSIP: 92

DST #2 3968 - 3985

TIMES: 15-15-15-15

BLOW: Weak died 3 min

REC: 5' mud

IFP: 38-38 FFP: 38-38 ISIP: 38 FSIP: 40

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24	414	50/50 POZ	350	2% Gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth