

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4548
Name ONEOK Exploration Company
Address P. O. Box 871
City/State/Zip Tulsa, Oklahoma 74102

Purchaser None

Operator Contact Person C. H. Smith
Phone 918-588-7700

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Terry McLeod
Phone (316) 265-6431

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/31/86 2/8/86 2/9/86
Spud Date Date Reached TD Completion Date
4,540'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 414.22 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,350

County Stafford

C SW/4 NE/4 Sec 32 Twp 25S Rge 14W East West

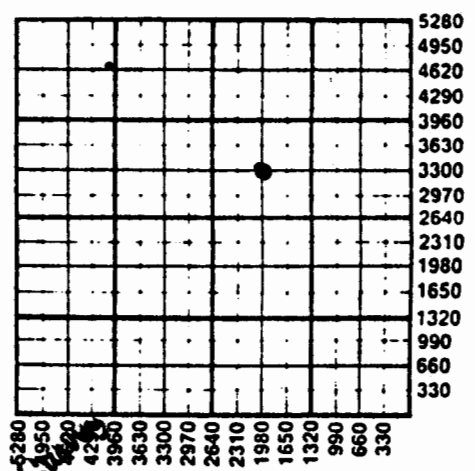
3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stimatze Well # 1-32

Field Name

Producing Formation None

Elevation: Ground 1998 KB 2023
Section Plat



FEB 25 1986
State Geologist
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T. 86-71

Groundwater 3300 Ft North from Southeast Corner
(Well) 1900 Ft West from Southeast Corner of
Sec 32 Twp 25 Rge 14 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ONEOK Exploration Company Lease Name Stimatze Well # 1-32

Sec. 32 Twp. 25S Rge. 14W East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Indian Cave (2934'), Statler Lime (2991), Bern Lime (3129), Heebner Shale (3626), Brown Lime (3782), Lansing/KC (3807), Base/KC (4091), Penn Conglomerate (4228), Mississippi Chert (4279), Viola Chert (4370), Simpson Shale (4434), Simpson Sand (4456), and Buckle Dolomite (4493).

FEB 25 1986

State Geological Survey WICHITA BRANCH

Handwritten initials D & B

CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 24#, 421', Light Class A, 250, 3%CC, 1/4" sx. Row 2: 100, 2% Gel, 3%CC.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method