

IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

S. 33 T. 25 R. 14 W

API No. 15 — 185 — 20,539  
County Number

Loc. SW SE  
County Stafford

Operator  
O. A. Sutton

Address 800 Sutton Place Wichita, Kansas 67202

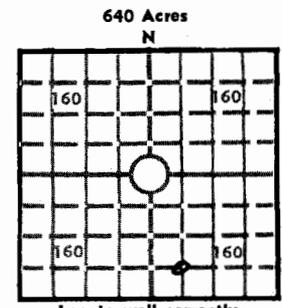
Well No. #1 Lease Name Note: Change of farm name  
~~Langford~~ Gereke

Footage Location  
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist H. F. Filson

Spud Date June 11, 1975 Total Depth 4535' P.B.T.D.

Date Completed June 23, 1975 Oil Purchaser



Locate well correctly  
Elev.: Gr. 2001'  
DF 2003' KB 2006'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	28#	413'	Common	375'	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-  
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation  
Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody  
is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas  
66044.

Operator O. A. Sutton DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  
Dry Hole

Well No. 1 Lease Name Gereke

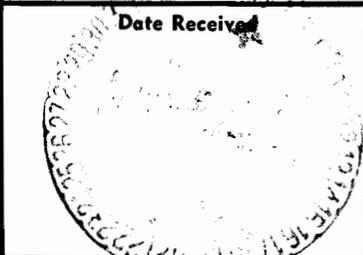
S 33 T 25 S R 14 <sup>EX</sup> W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	20	Log tops:	
Soil-Sand	20	230	Herington	2054
Sand-Shale	230	420	Topeka	3197
Shale-Redbed	420	920	Heebner	3625
Anhydrite	920	937	Toronto	3642
Shale	937	1060	Douglas	3663
Shale -Shells	1060	1700	Iotan	3780
Lime-Shale	1700	1945	Lansing	3806
Lime	1945	2075	BKC	4104
Lime-Shale	2075	2330	Mississippian	4201
Lime	2330	2770	Kinderhook	4254
Lime-Shale	2770	3210	Viola	4309
Lime	3210	3390	Simpson sand	4427
Lime-Shale	3390	3570	2nd sand	4447
<del>3570</del>	<del>3570</del>		Arbuckle	4488
Lime	3570	4535	Log TD	4535
<p>DST #1, 3930-4000', open 90 min., good blow to decreasing to fair; rec. 120' oil-specked mud, 210' muddy water; IBHP 1263# 30 min., FBHP 1285#60 min.; IFP 98-120#, FFP 152-196#; temp. 116°.</p> <p>DST #2, 4188-4238', open 1½ hours, weak blow; GTS 35 min., TSTM; rec. <del>125</del> 125' slightly gassy mud; IBHP 868# 45 min., FBHP 1242# 60 min.; FP 87-87#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



*E. G. McNeil*

Signature

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Exploration Manager

Title

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August 28, 1975

Date