SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9542
Name Robert W. Myers
Address 11945 Forestwood Dr.
City/State/Zip Dallas, TX 75234

Purchaser OIL- TEXACO
GAS- CENTRAL STATES

Operator Contact Person Robert W. Myers
Phone 214-960-1332

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Gary F. Fensch
Phone 316-267-4631

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15- 185-22,062

County Stafford

SE NW SE Sec. 11 Twp. 25S Rge. 15 [ ] East [X] West

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

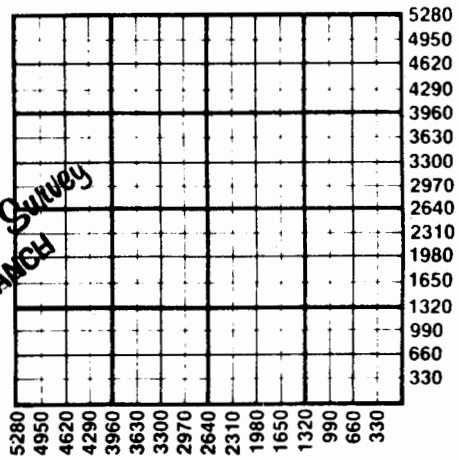
Lease Name Wilson Well # 1

Field Name GRUNDER

Producing Formation MISSISSIPPI

Elevation: Ground 2015' KB 2020'

Section Plat



SEP 18 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

8/17/84	8/28/84	9/15/84
Spud Date	Date Reached TD	Completion Date
4481'	4352'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-561

[✓] Groundwater 1650 Ft North from Southeast Corner
(Well) 1600 Ft West from Southeast Corner of
Sec Twp Rge [ ] East [✓] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [X] Sold [ ] Used on Lease

[ ] Open Hole [X] Perforation
[ ] Other (Specify)

Production Interval
4220'-4230'

[ ] Dually Completed

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Robert W. Myers Lease Name Wilson Well # 1

Sec. 11 Twp. 25S Rge. 15W ☐ East ☒ West County Stafford

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	18 Bbls	326 MCF	72 Bbls	CFPB	

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

DST#1 3912-3970 30-45-45-60 IHP: 2099 FHP: 2060
IFP: 58-78 FFP: 78-107 ISIP: 1213 FSIP: 1213
BLOW: BOTH OPENS WEAK BUILDING TO 6½" IN WATER
RECOVERY: 140' MUD WITH SPECKS BHT: 117 DEGREES

DST#2 4205-4234 30-45-45-60 IHP: 2238 FHP: 2218
IFP: 155-136 FFP: 145-126 ISIP: 1058 FSIP: 1000
BLOW: 1ST OPEN STRONG THROUGHOUT 2ND STRONG
RECOVERY: 140' GASSY MUD W/SHOW 30%GAS, 3%O,4%W, 62%M. 400,000-480,000 PRE-FLOW, 687,000-615,000
SECOND FLOW @ 9 FIVE MIN. INTERVALS. BHT: 118°

DST#3 4225-4263 30-45-45-60 IHP: 2288 FHP: 2258
IFP: 58-68 FFP: 78-92 ISIP: 876 FSIP: 886
BLOW: 1ST WEAK, 2ND STRONG THROUGHOUT
RECOVERY: 90' GASSY SOCM 30%G, 2%O,2%W
60' GASSY OCM 35%G, 5%O,11%W
60' GAS & OCMW 15%G, 15%O,45%W
60' " " " 3%G, 5%O, 50%W
BHT: 125

DST#4 4357-4376 45-45-25 IHP:--- FHP: ---
IFP: 29-29 FFP: 39-39 ISIP: 78 FSIP: ---
BLOW: 1ST WEAK 2ND NONE
RECOVERY: 30' MUDE W/ SPECKS
BHT: 120 DEGREES

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
ANHYDRITE	944	(1072)
HEEBNER	3614	(-1598)
TORONTO	3632	(-1616)
DOUGLAS	3652	(-1636)
BROWN LIME	3763	(-1747)
LANSING	3782	(-1766)
BASE K.C.	4054	(-2038)
MISS.	4203	(-2187)
KINDERHOOK	4298	(-2282)
VIOLA	4359	(-2343)
SIMP. SHA.	4424	(-2408)
SIMP. SAND	4439	(-2423)
RTD	4481	(-2465)

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼"	8-5/8"	24	301'	60/40 poz	225	3% c.c. 2% gel
Production	7-7/8"	5-1/2"		4351'		150	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4220'-4230'	500gal. 15% mud acid	
		1000 gal 15% HLC w/ 20 perf balls	
		FRAC W/ 19,250 # 16/30 sand	4222'
		524 BBLS JELLED KCL WATER	

TUBING RECORD Size 2-3/8 Set At 4180' Packer at 4225' Liner Run ☒ Yes ☐ No

Date of First Production 9/18/84 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)