State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

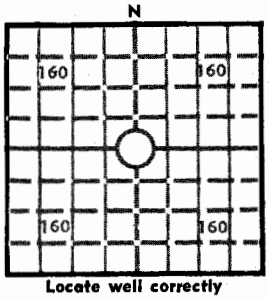
S. 14 T. 25 R. 15 E W

API No. 15 — 185 (County) — 20,486 (Number)

Loc. SE NW NW

County Stafford

640 Acres



Locate well correctly

Elev.: Gr. 2017

DF 2020 KB 2022

Operator: Dunne-Gardner Petroleum & Canus Petroleum, Ltd

Address: 200 West Douglas
Wichita, Kansas 67202

Well No.	Lease Name
#1	Wilson "B"

Footage Location: 330 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor	Geologist
Dunne-Gardner Petroleum, Inc.	Charles R. King

Spud Date	Total Depth	P.B.T.D.
2-22-74	4300	

Date Completed	Oil Purchaser
3-6-74	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28#	285	Common	250	2% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold):

Producing interval(s):

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	Dunne-Gardner Petroleum, Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Wilson "B"	
S 14 T 25S R 15W E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM
Sand, Blue shale	0	285
Shale	285	965
Anhydrite	965	980
Shale	980	1350
Shale and shells	1350	1900
Shale	1900	1996
Lime and shale	1996	3692
Lime	3692	4031
Lime and shale	4031	4070
Lime	4070	4263
Shale and lime	4263	4300
DST #1, 2040-2095, good blow throughout, 30-30-30-30, rec. 70' drilling mud. BHP 365-299, IFP 56-65, FFP 65-74		
DST #2, 2185-2240, strong blow throughout, 30-30-60-45, rec. 150' muddy salt water. BHP 653-597 IFP 56-93, FFP 84-112		
DST #3, 2698-2770, fair blow throughout, 30-30-30-30, rec. 300' salt water. BHP 985-985, IFP 65-159, FFP 159-224		
DST #4, 3803-3855, strong blow throughout, 30-30-60-45, rec. 1200' salt water. BHP 1280-1271, IFP 93-374, FFP 374-662 4195-4221		
DST #5, strong blow, 30-45-90-45, gas to surface in 5 min. Gauges: 10 minutes 136,000 CFPD; 20 " 158,000 "; 30 " 168,000 "; 35 " 224,000 "; 40 " 215,000 "; 45 " 211,000 "; Stabilized at 208,000 " rec. 90' gassy mud. BHP 1151-1077, IFP 84-84, FFP 84-84		
DST #6, 4249-4300, weak blow 15", 30-45-30-45 rec. 20' oil specked mud. BHP 103-74, IFP 56-56, FFP 56-56		

NAME	DEPTH
Stone Corral	965
Chase Group	2050
Penn.	2809
Howard	3128
Topeka	3175
Heebner	3616
Douglas	3653
Brown Lime	3762
Lansing	3778
B/KC	4051
Marmaton	4097
Miss.	4192
Kinderhook	4249
Kinderhook Sd	4286-89
Viola	4291

NO LOG

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

RECEIVED STATE CORPORATION COMMISSION OF KANSAS

Signature

Vice President

Title

March 13, 1974

Date