KANSAS DIELLER	s. <u>16</u> т. <u>25</u> г. <u>15</u> 🖁								
API No. 15		Loc. C NE SE							
ATT 140. 15	County	County Stafford							
Operator		640 Acres							
Alpine Drill	ing Co., In	c.					1 📑	N I	
800 Bitting E	Building	Wichita, I	Cansas 67	202			160	160	
Well No.	Lease Name	Curtis						Manager address consensus accessed processes against	
# ] Footage Location	<u>⊗</u> фехскам	-	++++						
660 feet fron (	N) (X) line								
660 feet from (N) (X) line 660 feet from (E) (XV) line  Principal Contractor  Geologist							160	160	
Woodman-lannii Spud Date		Jon T. Williams, Jr. Total Depth P.B.T.D.					cate well correctly		
February 25, 1975			4310'			Elev.: Gr			
Date Completed		ODPurchaser - Gas			рг кв_ 2033 '				
March 24, 1975			entral St	ates Gas (	٥.				
			CASING	RECORD					
Report of all string	s set — surface,	intermediate,	production, e	tc.					
Size c		Size casing set	casina set was the color		etting depth Type		Sacks	Type and percent additives	
(Already set)	<u> </u>	(III O.D./						doditives	
Surface	7 <b>-</b> 7/8"	8-5/8"		265			22		
Droduction	oduction 10" 4-		1_1/2"		4306 C		100	2% gel, 2%	
Production 10"		4-1/2"		4300	4306		100	) gilsonite	
	<u></u>			<u> </u>					
LINER RECORD					PERFORATION RECORD				
Top, ft. Bottom, ft.		Sacks co	Sacks cement		Shots per ft.		Size & type	Depth interval	
				2		-   D	P Jets	4234-4244	
	TUBING RECO	ORD							
Size	etting depth	Packer :	set at						
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	JEEZ	E RECORD			
	Amou	Depth interval treated							
500 gal. 15% MG	CA Acid: 50	42:	4234 - 4244						
<u> </u>									
				· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	
			INITIAL PE	RODUCTION					
Date of first production 3-24-	-75		_	ving, pumping, g	as lif	t, etc.)			
loil			Flowing Gas			Water		Gas-oil ratio	
RATE OF PRODUCTION PER 24 HOURS		bb	<sub>Is.</sub> 1,90	0,000	MCF		bbls.	СЕРВ	
Disposition of gas (vented, used on lease or sold) Sold						Producing in	nterval (s) 4 – 4244		
3010			· · · · · · · · · · · · · · · · · · ·			423	<del>+ - 4444</del>		
							pleted copy of thi	is Drillers Log shall be trans-	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Óperator Al	pine Drilling (	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No.	Leose Nan	Gas  SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
s <u>16 t 255</u> r	15 <b>%</b>						
Show all important a	zones of porosity and al tested, cushion used,						
	ON DESCRIPTION, CO		ТОР	воттом	NAME	DEPTH	
						,	
,						·	
	a THOMAS						
	177						
i.	STATE STATE						
	KECEIN						
Se G	VIECEIO 197						
EACE !	222/2012				•		
~	CSCCO.					1	
			/				
	USE ADI	DITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WI	ELL MECORP		
Date Recei	ved				1 Dilla		
				/ [	Signature		
			Jon_		, Jr., President Title		
• .			Ma	y 16, 1975	Date		