

## KANSAS DRILLERS LOG

IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

API No. 15 — 185 — 20,717  
County Number

Operator

Barnett Oil, Inc.

Address

525 Vickers KSB&amp;T Building Wichita, Kansas 67202

Well No.

#B-1

Lease Name

Smith

Footage Location

560 feet from (N) line 735 feet from (E) line of NE/4

Principal Contractor

Sterling Drilling Co.

Geologist

Alfred W. Stude

Spud Date

March 25, 1977

Total Depth

4270'

P.B.T.D.

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Date Completed

March 31, 1977

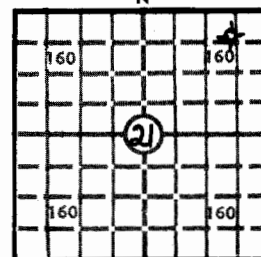
Oil Purchaser

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S. 21 T. 25 R. 15 E W

Loc. 100' N &amp; 75' W/C NE NE

County Stafford

640 Acres  
NLocate well correctly  
2022'

Elev.: Gr.

DF 2028' KB 2031'

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8                     | 28#            | 329           | Common      | 300   | 2% gel<br>3% Ca. Cl.       |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

| Size | Setting depth | Packer set at |  |  |  |
|------|---------------|---------------|--|--|--|
|      |               |               |  |  |  |
|      |               |               |  |  |  |
|      |               |               |  |  |  |
|      |               |               |  |  |  |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

## INITIAL PRODUCTION

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
|--------------------------|-----------------------------------------------------|
|                          |                                                     |

| RATE PRODUCTION PER 2 HOURS | Oil   | Gas | Water | Gas-oil ratio |
|-----------------------------|-------|-----|-------|---------------|
|                             | bbls. | MCF | bbls. | CFPB          |

| Disposition of gas (vented, used on lease or sold) | Producing interval (s) |
|----------------------------------------------------|------------------------|
|                                                    |                        |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

|                               |                                                                         |
|-------------------------------|-------------------------------------------------------------------------|
| Operator<br>Barnett Oil, Inc. | DESIGNATE TYPE OF COMP.: OIL, GAS,<br>DRY HOLE, SWDW, ETC.:<br>Dry Hole |
|-------------------------------|-------------------------------------------------------------------------|

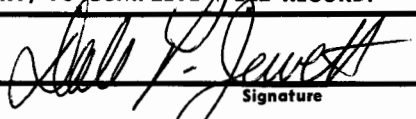
|                 |                     |  |
|-----------------|---------------------|--|
| Well No.<br>B-1 | Lease Name<br>Smith |  |
|-----------------|---------------------|--|

|                                                  |  |
|--------------------------------------------------|--|
| S <u>21</u> T <u>25</u> R <u>15</u> <sup>W</sup> |  |
|--------------------------------------------------|--|

|                                                                                                                                                                                                                                        |                                                                      |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|
| <b>WELL LOG</b><br>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                  | TOP  |         | NAME | DEPTH |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|---------|------|-------|
| No logs                                                                                                                                                                |      |         |      |       |
| Anhydrite                                                                                                                                                              | 962  | (+1069) |      |       |
| Base Anhydrite                                                                                                                                                         | 983  | (+1048) |      |       |
| Heebner                                                                                                                                                                | 3639 | (-1608) |      |       |
| Lansing                                                                                                                                                                | 3804 | (-1773) |      |       |
| Base Kansas City                                                                                                                                                       | 4084 | (-2053) |      |       |
| Mississippian                                                                                                                                                          | 4253 | (-2222) |      |       |
| <br>DST #1 4255'-4270'<br>(30"-45"-45"-45")<br>Fair blow throughout<br>Recovered 120' muddy water<br>I.F.P. 46#-46# I.S.I.P. = 1042#<br>F.F.P. 69#-69# F.S.I.P. = 819# |      |         |      |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

|               |                                                                                                                                                                                                              |
|---------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Date Received | <div style="text-align: right;"><br/>Signature<br/>Vice President-Operations<br/>Title<br/>April 12, 1977<br/>Date</div> |
|---------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|