

API No. 15 — 185 — 20,800
County Number

Murfin Drilling Company

617 Union Center Bldg., Wichita, Kansas 67202

Page-Wilson

1250' feet from (N) (X) line 1800' feet from (E) (X) line NE/4

Murfin Drilling Company

Charles B. Spradlin

1-3-78

4420'

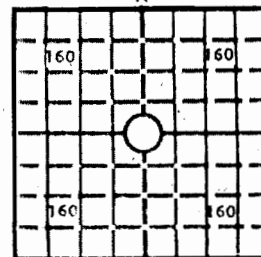
Oil Purchaser

S. 26 T. 25S R. 15W E W

Loc. App. C W/2 NE

County Stafford County, Kansas

Z



Locate well correctly

Elev.: Gr. _____ 2002

DF _____ KB _____ 2011

Report of all strings set — surface, intermediate, production, etc.

LINER RECORD

PERFORATION RECORD

TUBING RECORD

Amount and kind of material used

Depth interval treated

INITIAL PRODUCTION

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

**RATE OF PRODUCTION
PER 24 HOURS**

Oil

Gas

Water

Gas-oil ratio

bbl/s.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box J7027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Murfin Drilling Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
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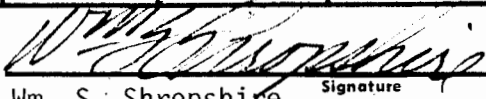
Well No. 1	Lease Name Page-Wilson	
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S 26 T 25 S R 15 W E W	
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WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3810-3850'/30-30-30-30. Good blow. Rec. 130' WM. FP: 122/122-132/142#. SIP: 986-966#. BHT: 109°.			ANHYDRITE B/FLORENCE NEVA RED EAGLE STATLER HOWARD HEEBNER BR. LIME LKC BKC MISSISSIPPI KINDERHOOK VIOLA TARKIO	976' (+1035) 2352' (-341) 2637' (-626) 2713' (-702) 3033' (-1022) 3230' (-1219) 3662' (-1651) 3804' (-1793) 3828' (-1817) 4114' (-2103) 4260' (-2249) 4304' (-2293) 4383' (-2372) 3080' (-1069)
DST #2: 4244-4280'/30-45-60-90. GTS in 20 min., 30" - 18.8 MCF, 2nd open: 34.3 MCF, 50" - 18.8 MCF, 60" - 18.8 MCF, 70" - 18.8 MCF, 80" - 17.2 MCF, 90" - 17.2 MCF. Rec. 125' M. FP: 142/42-152/152#. SIP: 1105-1125#. BHT: 113°.				
DST #3: 4280-4295'/30-45-30-90. Wk. blow-died. Rec. 75' M. No show. FP: 80/80-68/68#. SIP: 114-68#. BHT: 113°.				
			335' 524' 978' 990' 1580' 2800' 3155' 3925' 4020' 4200' 4295' 4353' 4420'	sand and shale Red Bed & shal sand and shale Anhydrite shale & shells lime & shale lime shale and lime lime lime and shale lime shale and lime lime

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature Wm. S. Shropshire Asst. Gen. Manager Title 3-26-81 Date
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