

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8061
name Oil Producers, Inc. of Kansas
address P.O. Box 8647
Wichita, Kansas 67208
City/State/Zip

Operator Contact Person John S. Weir
Phone 316-681-0231

Contractor: license # 5427
name D.R. Lauck Oil Co., Inc.

Onsite Geologist Alfred Stude
Phone 262-0902
PURCHASER None

Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd
Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/6/85 5/15/85 5/15/85
Date Date Reached TD Completion Date

4320 NA
Total Depth PBTD

Point of Surface Pipe Set and Cemented at 337 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

API NO. 15 - 185-22,217

County Stafford

SE NE SE Sec 27 Twp 25S Rge 15 East
(location) X West

1650 Ft North from Southeast Corner of Section

330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

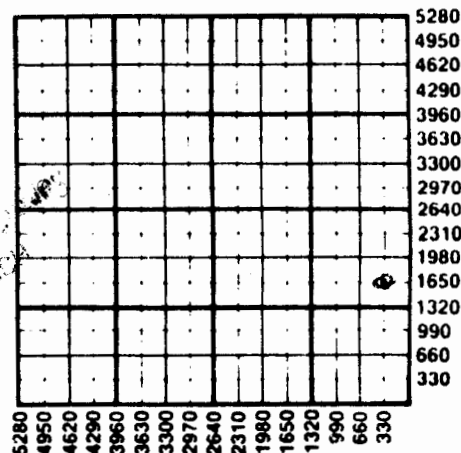
Lease Name Searls Well# 1

Field Name

Producing Formation DRY & ABANDONED

Elevation: Ground 2009 KB 2014

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 85-432

☒ Groundwater 1620 Ft North From Southeast Corner and
(Well) 220 Ft. West From Southeast Corner of
Sec 27 Twp 25 Rge 15 East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name Oil Prod. Inc. of KS Lease Name Searl Well# 1 SEC 27 TWP 25 RGE 15

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

☒ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Heebner	3667	-1653
Toronto	3686	-1672
Douglas	3706	-16
Brown Lime	3809	-17
Lansing	3826	-1812
Base KC	4103	-2089
Cherokee Sand	4249	-2235
Mississippian	4270	-22
RTD	4320	-23

Lansing H zone

DST #1 3957-4017 60'-60'-60'-60'

IHP 1987# Temp 118°F Fair blow to
 IFP 86# - 153# strong blow
 ISIP 1379# throughout. 70' SOCM
 FFP 196-250# 5% oil 95% mud
 FSIP 1375#
 FHP 1946# 60' watery mud w/scum of
 oil 300' water

DST#2

4235- 4260' 30'-30'-30'-30'

IHP 2097#
 IFP 37-37#
 ISIP 43# Temp 119°F weak blow for
 FFP 38-38# 30 minutes rec.
 FSIP 40# 10' mud
 FHP 2080#

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

type and
percent
additives

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	28#	227	60-40POZ	100	6% gel 3%cc
					Class A	100	3% cac1

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

Oil Producers, Inc. of Kansas
P.O. Box 8647
Wichita, Kansas 67208

- Searls #1
SE NE SE Sec. 27-25S-15W
Stafford County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.
221 S. Broadway, Suite 400
Wichita, Kansas 67202

Commenced: May 5, 1985
Completed: May 15, 1985

Drillers Log

Sand & Clay	215
Shale & Red Bed	342
Red Bed	420
Red Bed & Shale	1405
Shale & Shells	2200
Shale & Lime	3680
Lime & Shale	3830
Lime	4320 RTD

JUL 18 1985
State Geological Survey
WICHITA BRANCH

Casing: 339' 8-5/8" cemented with 100 sacks 60-40 Pozmix Cement, 6% Gel, 3% Calcium Chloride, and 100 sacks Class A Cement, 3% Calcium Chloride.

RECEIVED
STATE GEOLOGICAL SURVEY
WICHITA BRANCH

JUL 10 1985

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WICHITA BRANCH