KANSAS DRILLEI	RECtobe Ge	١	s. 28 T. 25 R. 15 W							
API No. 15	— all						Loc. C NE NE			
Operator	County	N	Number			,	County	nty Stafford		
Alpine Drill	ina Co In		640 Acres							
Address	ing Co., in									
800 Bitting I	Building \		160	60						
Well No. # ]	Payton									
Footage Location	Tuylon							<del>    (3       </del>		
660 feet from (N) (E) line 660 feet from (E) (M) line										
Principal Contractor			Geologist				160	60		
H-30, Inc.			Jon T. Williams, Jr.				L Lo	cate well correctly		
September 5, 1975			4570				Elev.: Gr	2021'		
Date Completed			Oil Purchaser Gas Purchaser				DE	КВ		
November 14, 1975 Koch Oil Edwards Co. Gas Co. DF. KB.										
			CASING	RECORD						
Report of all string	s set — surface,	intermediate,	production, e	tc.						
Purpose of string	Size hole drilled	Size casing se	t Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives		
	already	(111 0.5.7								
Surfa ce	set									
Production		4-1/2"	9.5#	1 5401			225			
rroduction	<del> </del>	4-1/2	7.5"	4,568'			225			
LINER RECORD						PERFORATION RECORD				
Top, ft. Bottom, ft. Sc			ocks cement Sho		ts per ft. Siz		te & type Depth interval			
			2		DP		P charge	4249' - 4254'		
	TUBING RECO	RD		2	2		ch <b>a</b> rge	4219' - 4229'		
Size Setting depth Po		Packer	set at							
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD				
	Amou		Depth interval treated							
Fracked with 2,000 gal. pad; 5,000 gal. @1# of 20-40 sand; 2,000 g								I. 4219' - 4299' &		
@ 1# of 10-20 s	and, drop 1		4249' - 4254'							
Acidized w/500		4249' - 4254' 4219' - 4229'								
Acidized w/750	gal. 15% N		4219 4229.							
			INITIAL PE	RODUCTION						
November 14,	1975	t, etc.)								
RATE OF PRODUCTION PER 24 HOURS	Oil	2/	Gas	120,000	MCF	Water	O bbis.	Gas-oil ratio		
Disposition of gas (vented, used on lease or sold)						Producing interval(s)				
Sold						4214' - 4	4214' - 4229' & 4249' - 4254'			
								is Drillers Log shall be trans-		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Alpine Drilling Co.,	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No.	Oil & Gas							
s 28 T 25S R 15 K								
Show all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
				LOG TOPS:	2422 (~1411			
				Heebner Toronto Douglas Br. Lime Lansing B/KC Mississippi Viola Simpson Shale Arbuckle T.D.	3632 (-1611 3654 (-1633 3674 (-1653 3794 (-1773 3802 (-1781 4076 (-2055 4214 (-2193 4308 (-2287 4470 (-2449 4524 (-2503 4570 (-2549			
Bate Received	USE ADDITIONAL SHEETS, IF N	A	COMPLETE WI	Signature				
SE MAN STATE OF THE SECOND SEC		December 9, 1975						