

KANSAS DRILLERS LOG

S. 28 T. 25 R. 15 <sup>W</sup>

API No. 15 — 185 — 20,747  
County Number

NE

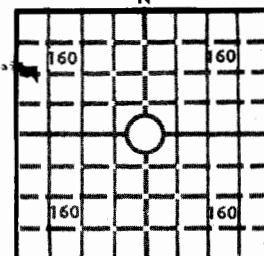
Operator

Alpine Drilling Co., Inc.

Stafford

640 Acres  
N

Address 800 Bitting Building Wichita, Kansas 67202



Locate well correctly

Elev.: Gr. 2019

Well No. #2 Lease Name Payton

Footage Location 1980 feet from (N) ~~XX~~ line 1980 feet from (E) ~~XX~~ line

Principal Contractor Sterling Drilling Geologist Jon T. Williams, Jr.

Spud Date 6-27-77 Total Depth 4342 P.B.T.D.

Date Completed 7-7-77 Oil Purchaser

DF 2025 KB 2028

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28	260	common	225	2%Gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ALPINE DRILLING CO., INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.: DRY HOLEWell No.  
2 Lease Name  
PAYTONS 28 T 25 S R 15 W E  
W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

## LOG TOPS

Heebner	3648	-1620
Toronto	3669	-1641
Douglas	3688	-1660
Brown Lime	3810	-1782
Lansing	3818	-1790
B/Kansas City	4094	-2066
Cherokee Sand	4222	-2194
Miss	4264	-2236
Kinderhook Sand	4322	-2294
LTD	4339	-2311
RTD	4342	-2314

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

JON T. WILLIAMS, JR.

Signature

PRESIDENT

Title

July 7, 1977

Date

NO CARD

28-25-15W

STERLING DRILLING COMPANY  
P. O. Box 129  
Sterling, Kansas

WELL LOG - - - - - PAYTON #2

Located: 3 NE/4, Section 28-25S-15W, Stafford County, Kansas

OWNER: Alpine Drilling Company  
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: June 27, 1977

COMPLETED: July 7, 1977

TOTAL DEPTH: 4342'

LOG

CASING RECORD

0 - 220	Sand and Clay	Ran 6 joints 8 5/8" OD surface casing, 251'
220 - 265	Shale	cemented at 260' K.B. with 225 sacks
265 - 930	Red Beds and Sand	Regular with 2% gel and 3% cc. Plug down
930 - 983	Red Beds	at 8:45 PM, 6-27-77.
983 - 1001	Anhydrite	
1001 - 1645	Shale and Shells	
1645 - 1675	Shale	
1675 - 3832	Lime and Shale	
3832 - 3875	Lime	
3875 - 3955	Lime and Shale	
3955 - 4035	Lime	
4035 - 4225	Lime and Shale	
4225 - 4304	Lime - Chert	
4304 - 4342	Chert, Lime and Shale	Plugged.