

TYPE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

SIDE ONE

WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-185-21,902

ADDRESS P.O.Box 8647 1346 N. Woodlawn COUNTY Stafford

Wichita, Kansas 67208 FIELD Wil

** CONTACT PERSON Diana Richecky PROD. FORMATION _____

PHONE 316 682-3022 _____ Indicate if new pay.

PURCHASER None LEASE Lamb "B"

ADDRESS _____ WELL NO. #1

DRILLING D.R. Lauck Oil Co. WELL LOCATION NW NW NW

CONTRACTOR 221 S. Broadway, Suite 400 330 Ft. from N Line and

ADDRESS Wichita, Kansas 67202 293 Ft. from W Line of (B)

the NW (Qtr.) SEC 30 TWP 25S RGE 15 (W).

PLUGGING The Buie Co. WELL PLAT (Office Use Only)

CONTRACTOR 610 10th S. KCC _____

ADDRESS Great Bend, Kansas 67530 KGS ☒

TOTAL DEPTH 4394 PBD _____ SWD/REP _____

SPUD DATE 12/8/83 DATE COMPLETED 12/15/83 PLG. _____

ELEV: GR 2041 DF 2044 KB 2046 NCPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

o			

Amount of surface pipe set and cemented 307 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NCPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John S. Weir, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

 OPERATOR Oil Producers, Inc. of Kansas LEASE NAME Lamb "B" #1 SEC 30 TWP 25S RGE 15W (W) ~~16~~

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☐ Check if no Drill Stem Tests Run.

☐ Check if samples sent Geological Survey.

Heebner Shale	3692			
Iatan LS (brown Lime)	3838			
Lansing	3847			
Base of K C	4127			
Cherokee Shale	4281			
Mississippian aged Chert	4296			
Kinderhook Shale	4319			
Viola	4374			

Drill stem Test #1:

Cherokee Sandstone & Mississippian aged Chert

4276-4315

recovery 75' drilling mud

IFP 56#-56#/30"

ISIP 194#/45"

FFP 56#-64#/60"

FSIP 372#/90"

Dry and Abandoned

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		307	65/35 POZ Comm A	100 75	3% CC
Plugged							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

Oil Producers, Inc. of Kansas - Lamb "B" #1
P.O. Box 8647 NW NW NW Sec. 30-25S-15W
Wichita, Kansas 67208 Stafford County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.
221 S. Broadway, Suite 400
Wichita, Kansas 67202

Commenced: December 8, 1983
Completed: December 16, 1983

Drillers Log

Sub Soil & Sand	215
Shale & Red Bed	310
Red Bed & Sand	1004
Anhydrite	1023
Shale	1350
Shale & Shells	3310
Shale & Lime	3625
Lime & Shale	3886
Lime	4288
Lime & Chert	4315
Lime	4394 RTD

Casing: 307' 8-5/8" cemented with 100 sacks 65-35 Pozmix Cement,
75 sacks Common Cement, 3% Calcium Chloride.