

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021
 Name: CASTELLI EXPLORATION, INC.
 Address: 6908 NW 112th Street
 City/State/Zip: Oklahoma City, OK 73162
 Purchaser: Lumen Energy
 Operator Contact Person: Thomas Castelli
 Phone: (405) 722-5511
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Dale Pagett
 Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth _____
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
 10/22/02 10/25/02 10/26/02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 185-23,167-0000
 County: Stafford
 C E/2 NW NW Sec. 5 Twp. 25 S. R. 15W ☐ East ☒ West
660 feet from ☒ (N) (circle one) Line of Section
990 feet from ☒ (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Seibert Well #: 2-5
 Field Name: Farmington
 Producing Formation: Chase
 Elevation: Ground: 2050 Kelly Bushing: 2058
 Total Depth: 3300 Plug Back Total Depth: 2470
 Amount of Surface Pipe Set and Cemented at 333.75 Feet
 Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
 If yes, show depth set 2490 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 80 bbls
 Dewatering method used Hauled free fluids

Location of fluid disposal if hauled offsite:

Operator Name: GEE OIL SERVICE, LLC
 Lease Name: Hyter SWD License No.: 32482
 Quarter NE Sec. 12 Twp. 24 S. R. 15W ☐ East ☒ West
 County: Stafford Docket No.: D-19913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 12-4-02
 Subscribed and sworn to before me this 5th day of December
 Notary Public: [Signature]
 Date Commission Expires: Feb. 10, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: CASTELLI EXPLORATION, INC. Lease Name: Seibert Well #: 2-5
 Sec. 5 Twp. 25 S. R. 15W ☐ East ☒ West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 Chase 2096' -38

CASING RECORD ☐ New ☐ Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	23	333.75	Common	235	2%Gel&3%CC
Production St.	7 7/8	4 $\frac{1}{2}$	11.6	3296	Econobond	155	
		DV Tool @	2490	Econobond	125		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3165-71' Howard		
4 SPF	2966-68' Langdon Sand	500 Gal 10%FE	
4 SPF	2716-22'	500 Gal. 15%FE	
4 SPF	2265-72' Ft. Riley	500 Gal. 28%FE	
4SPF	2120-32' Krider	2000 Gal. 28% FE	
4 SPF	2098-2108 Herrington		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
2 3/8	2 3/8	2464	none		
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11-15-02		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	180	8		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

