

**CONFIDENTIAL**

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

RECEIVED**OCT 09 2008
KCC WICHITA****ORIGINAL**

Page 1 of 2 Pages

Company MTM Petroleum, Inc. Lease & Well No. Wilson Trust No. 1
Elevation 2036 KB Formation Lansing "B" Effective Pay --Ft. Ticket No. J1258
Date 6-19-02 Sec. 15 Twp. 25S Range 15W County Stafford State Kansas
Test Approved By Jerry A. Smith Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,793 ft. to 3,826 ft. Total Depth 3,826 ft.

Packer Depth 3,788 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,793 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,796 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,823 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor Duke Drlg Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.8 Water Loss 8.0 cc. Drill Pipe Length 3,773 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 33 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 20 mins.

2nd Open: No blow. Flushed tool but of no help.

Recovered 25 ft. of heavy drilling mud = .185000 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

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Time Set Packer(s) 8:47 ~~AM~~ P.M. Time Started Off Bottom 10:17 ~~AM~~ P.M. Maximum Temperature 112°

Initial Hydrostatic Pressure (A) 1779 P.S.I.

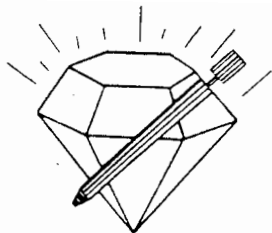
Initial Flow Period Minutes 30 (B) 12 P.S.I. to (C) 18 P.S.I.

Initial Closed In Period Minutes 30 (D) 226 P.S.I.

Final Flow Period Minutes 15 (E) 16 P.S.I. to (F) 23 P.S.I.

Final Closed In Period Minutes 15 (G) 93 P.S.I.

Final Hydrostatic Pressure (H) 1768 P.S.I.



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FLUID SAMPLE DATA

Company MTM Petroleum Inc.

Lease & Well No. Wilson Trust No. 1

Date 6-19-02 Sec. 15 Twp. 25 S Range 15 W

Formation Test No. 1 Interval Tested From 3,793 ft. to 3,826 ft. Total Depth 3,826 ft.

Formation Lansing "B"

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>46</u> CP	<u>60</u> CP
Weight	<u>8.8</u>	<u>9.0</u>
Water Loss	<u>8.0</u> CC	<u>10.0</u> CC
PH Factor	<u>11.0</u>	<u>10.5</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>1.80</u> @ <u>75</u> °F. <u>3,200</u> ppm	
Recovery Mud Filtrate	<u>1.70</u> @ <u>75</u> °F. <u>3,500</u> ppm	
Mud Pit Sample	<u>2.10</u> @ <u>70</u> °F. <u>2,800</u> ppm	
Mud Pit Sample Filtrate	<u>2.00</u> @ <u>70</u> °F. <u>3,100</u> ppm	

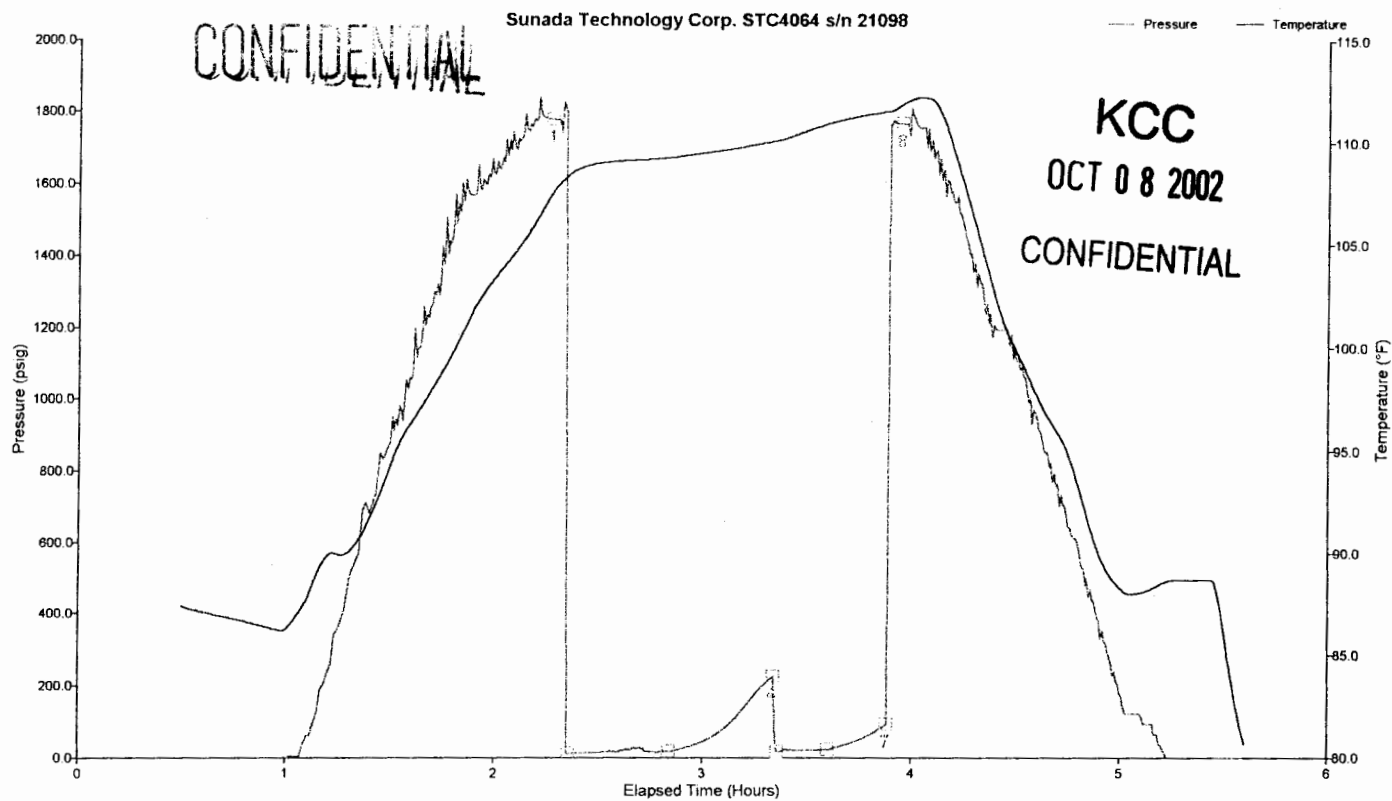
Sample Taken By JOHN C. RIEDL

Witness By Jerry A. Smith

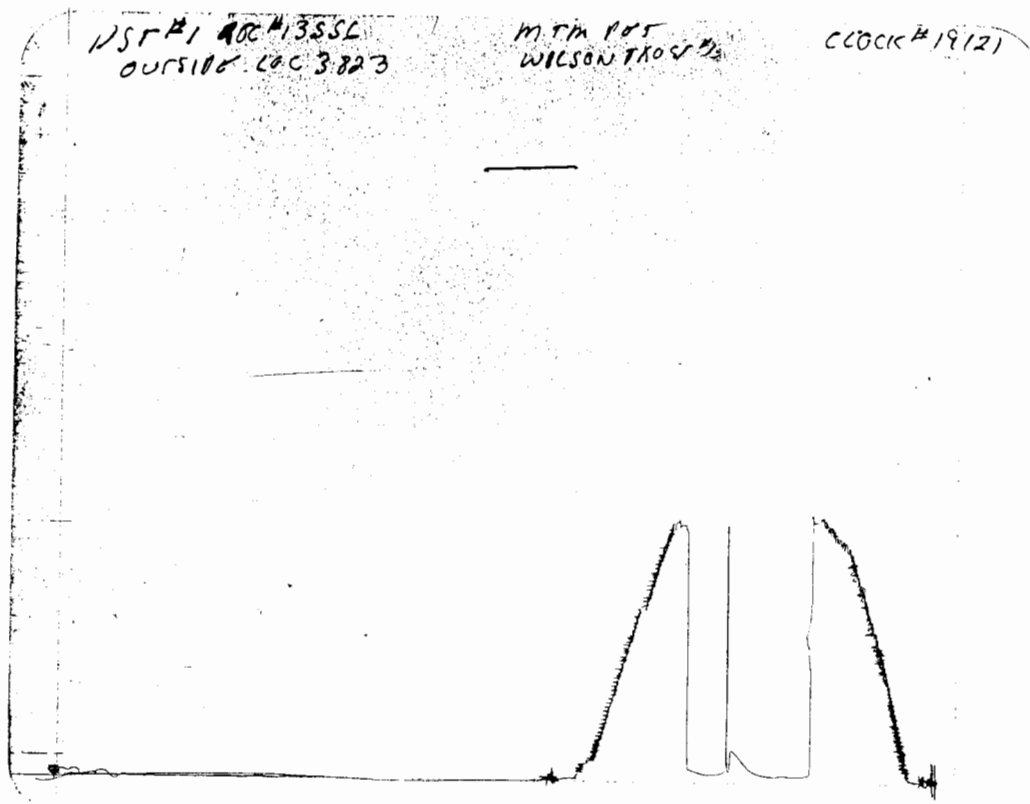
Remarks Pit filtrate triton dish chlorides were 3,000 Ppm
Recovery filtrate triton dish chlorides were 4,000 Ppm

Well LSD: DST 1 LKC "B" 3793-3826
Well Name: WILSON TRUST INC
Company: MTM PETROLEUM INC
Battery on: Jun 20, 2002 at 18:26:00
Notes: REC. 25' DRILLING MUD

ORIGINAL

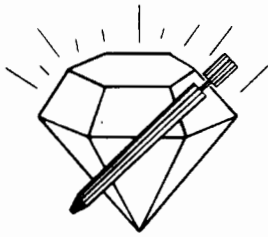


Tag	Pressure	Temperature	Comment
1	1779.27 psig	107.56 °F	2002-06-20 20:42:30
2	11.68 psig	108.46 °F	2002-06-20 20:47:30
3	18.40 psig	109.27 °F	2002-06-20 21:16:30
4	225.85 psig	110.09 °F	2002-06-20 21:46:30
5	16.18 psig	110.12 °F	2002-06-20 21:47:30
6	22.82 psig	110.96 °F	2002-06-20 22:02:00
7	93.01 psig	111.54 °F	2002-06-20 22:19:00
8	1768.03 psig	111.89 °F	2002-06-20 22:23:00



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1779	1779
(B) First Initial Flow Pressure.....	12	12
(C) First Final Flow Pressure	18	18
(D) Initial Closed-in Pressure	226	226
(E) Second Initial Flow Pressure	16	16
(F) Second Final Flow Pressure.....	23	23
(G) Final Closed-in Pressure.....	93	93
(H) Final Hydrostatic Mud	1768	1768



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Company MTM Petroleum, Inc. Lease & Well No. Wilson Trust No. 1
Elevation 2036 KB Formation Topeka Effective Pay -- Ft. Ticket No. J1259
Date 6-20-02 Sec. 15 Twp. 25S Range 15W County Stafford State Kansas
Test Approved By Jerry A. Smith Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,200 ft. to 3,210 ft. Total Depth 3,826 ft.

Packer Depth 3,195 ft. Size 6 3/4 in. Packer Depth 3,210 ft. Size 6 3/4 in.

Packer Depth 3,200 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set 3,204 ft.

Top Recorder Depth (Inside) 3,187 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,204 ft. Recorder Number 13498 Cap. 3,925 psi

Below Straddle Recorder Depth 3,823 ft. Recorder Number 13556 Cap. 5,475 psi

Drilling Contractor Duke Drlg Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 8.0 cc. Drill Pipe Length 3,180 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 10' perf. w/616' tail pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: N/A

2nd Open: N/A

Recovered 120 ft. of drilling mud = .888000 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks PACKER FAILURE! Tried 2 times to seat packers but with no success.

Time Set Packer(s) 2:00 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 2:10 ~~P.M.~~ ^{A.M.} Maximum Temperature 105°

Initial Hydrostatic Pressure (A) -- P.S.I.

Initial Flow Period Minutes -- (B) -- P.S.I. to (C) -- P.S.I.

Initial Closed In Period Minutes -- (D) -- P.S.I.

Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.

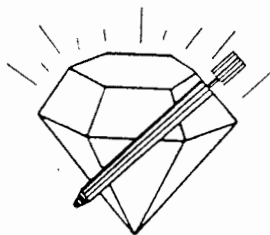
Final Closed In Period Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure (H) -- P.S.I.

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FLUID SAMPLE DATA

Company MTM Petroleum Inc.
Lease & Well No. Wilson Trust No. 1
Date 6-20-02 Sec. 15 Twp. 25 S Range 15 W
Formation Test No. 2 Interval Tested From 3,200 ft. to 3,210 ft. Total Depth 3,826 ft.
Formation Topeka

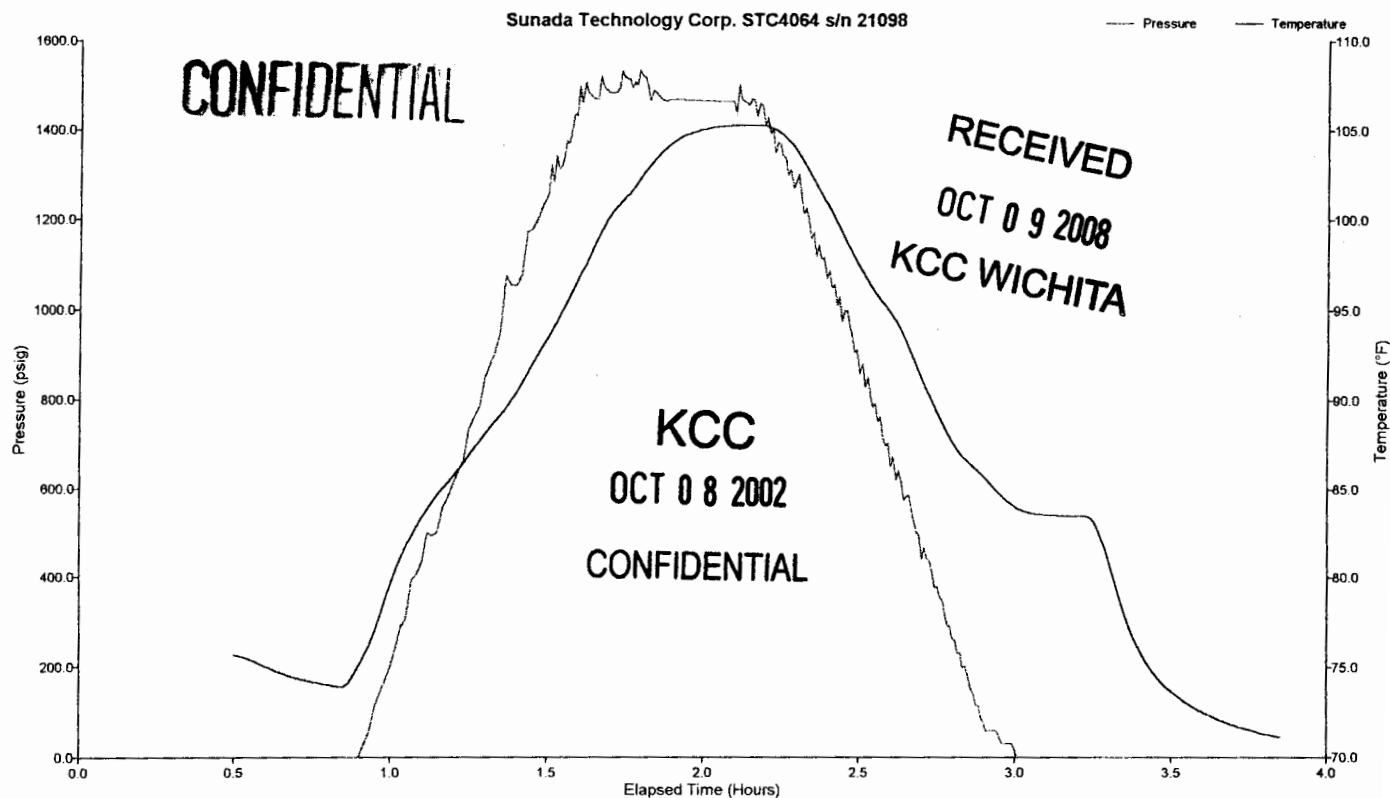
	MUD PIT	RECOVERY
Viscosity	<u>47</u> CP	<u>--</u> CP
Weight	<u>8.9</u>	<u>--</u>
Water Loss	<u>8.0</u> CC	<u>--</u> CC
PH Factor	<u>10.5</u>	<u>--</u>

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>2.10</u> @ <u>70</u> °F.	<u>2,800</u> ppm
Mud Pit Sample Filtrate	<u>2.00</u> @ <u>70</u> °F.	<u>3,100</u> ppm

Sample Taken By JOHN C. RIEDL
Witness By Jerry A. Smith
Remarks Pit filtrate triton dish chlorides were 3,000 Ppm

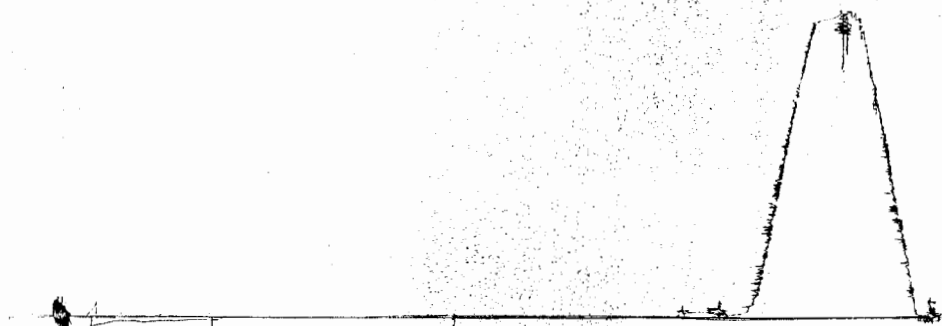
Well LSD: DST 2 TOPEKA 3200-3210 TD 3826
Well Name: WILSON TRUST 1
Company: MTM PETROLEUM INC
Battery on: Jun 20, 2002 at 00:10:00
Notes: PACKER FAILURE REC. 120' DRILLING MUD

ORIGINAL



RSC#13556 INSIDE BTM
LOG 3204

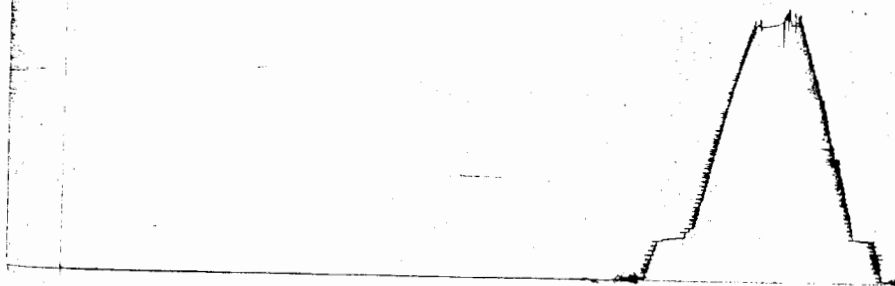
DIST #2
WILSON TRUST
CLOCK # 2614

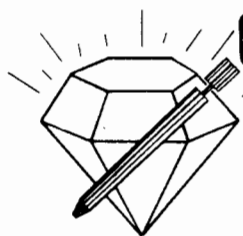


RSC#13498 LOG 3823
BELOW STRADDLE

DIST #2
WILSON TRUST

CLOCK # 121



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Company MTM Petroleum, Inc. Lease & Well No. Wilson Trust No. 1

Elevation 2036 KB Formation Topeka Effective Pay -- Ft. Ticket No. J1260

Date 6-20-02 Sec. 15 Twp. 25S Range 15W County Stafford State Kansas

Test Approved By Jerry A. Smith Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,166 ft. to 3,220 ft. Total Depth 3,826 ft.

Packer Depth 3,161 ft. Size 6 3/4 in. Packer Depth 3,220 ft. Size 6 3/4 in.

Packer Depth 3,166 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set 3,214 ft.

Top Recorder Depth (Inside) 3,153 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,214 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth 3,823 ft. Recorder Number 13498 Cap. 3,925 psi

Drilling Contractor Duke Drlg Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 8.0 cc. Drill Pipe Length 3,146 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 20' perf. w/606' tail pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: N/A
2nd Open: N/A

Recovered 130 ft. of drilling mud = .962000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks PACKER FAILURE! Tried 2 times to seat packers but with no success.

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Time Set Packer(s) 6:30 A.M. Time Started Off Bottom -- P.M. Maximum Temperature 106°

Initial Hydrostatic Pressure (A) -- P.S.I.

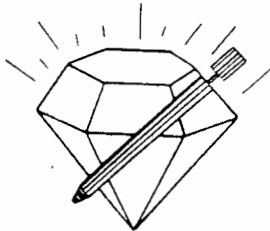
Initial Flow Period Minutes -- (B) -- P.S.I. to (C) -- P.S.I.

Initial Closed In Period Minutes -- (D) -- P.S.I.

Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.

Final Closed In Period Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure (H) -- P.S.I.



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FLUID SAMPLE DATA

Company MTM Petroleum, Inc.

Lease & Well No. Wilson Trust No. 1

Date 6-20-02 Sec. 15 Twp. 25 S Range 15 W

Formation Test No. 3 Interval Tested From 3,166 ft. to 3,220 ft. Total Depth 3,826 ft.

Formation Topeka

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>47</u> CP	<u>--</u> CP
Weight	<u>8.9</u>	<u>--</u>
Water Loss	<u>8.0</u> CC	<u>--</u> CC
PH Factor	<u>10.5</u>	<u>--</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F.	<u>--</u> ppm
Mud Pit Sample	<u>2.10</u> @ <u>70</u> °F.	<u>2,800</u> ppm
Mud Pit Sample Filtrate	<u>2.00</u> @ <u>70</u> °F.	<u>3,100</u> ppm

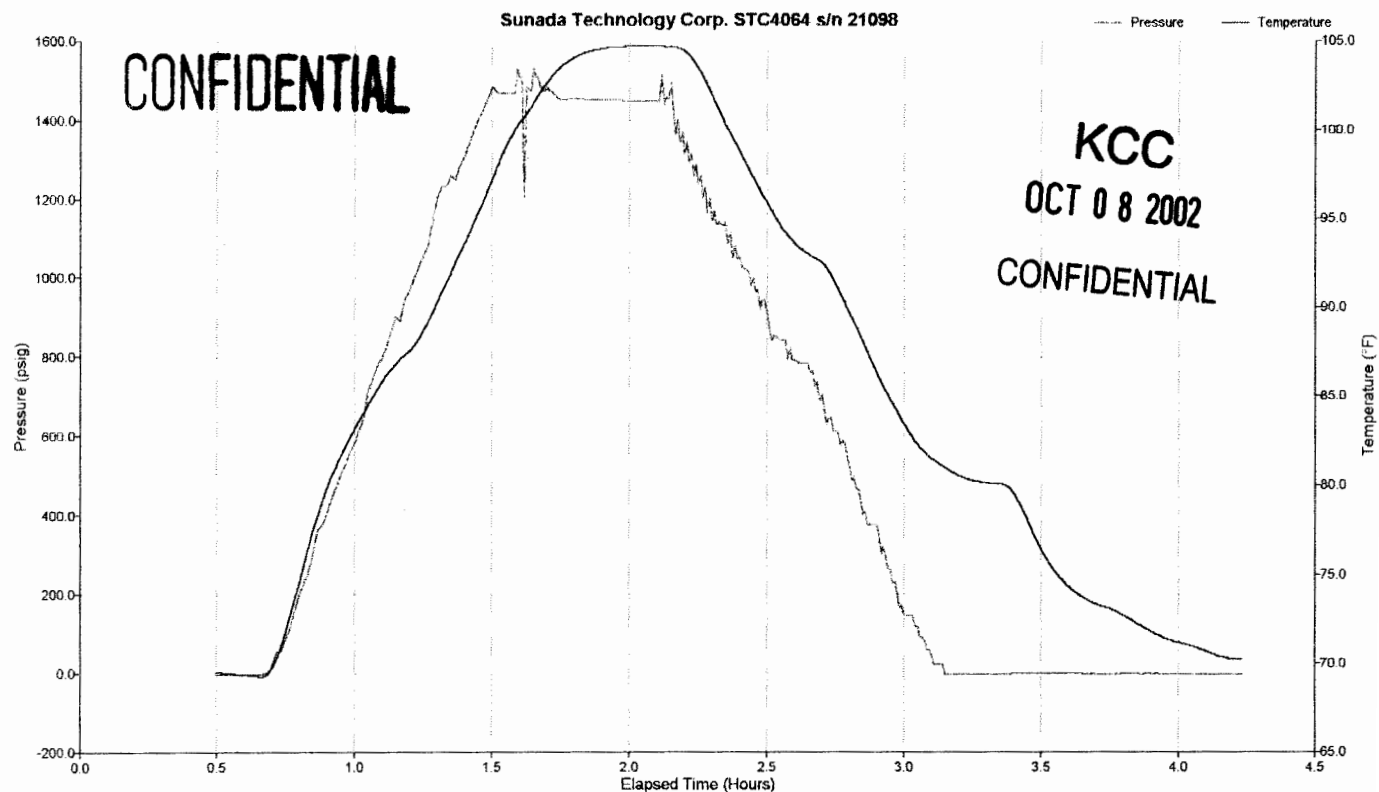
Sample Taken By JOHN C. RIEDL

Witness By Jerry A. Smith

Remarks Pit filtrate triton dish chlorides were 3,000 Ppm

Well LSD: DST 3 TOPEKA 3166-3220 TD 3826
Well Name: WILSON TRUST 1
Company: MTM PETROLEUM INC
Battery on: Jun 20, 2002 at 04:15:00
Notes: PACKER FAILURE REC. 230' DRILLING MUD

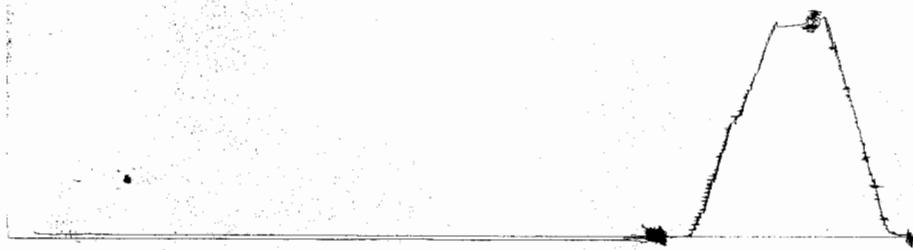
ORIGINAL



13556 INSISTIR BFM
LOC 32041

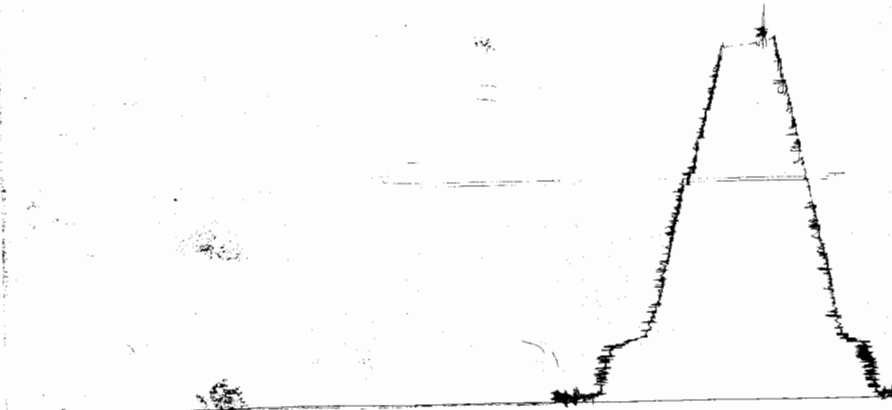
DST #3
WILSON TRUST #1

CLOCK #48121



ROE #13498 LOC 3823 DST #3
BLOW STAKE DOLO WILSON TRUST #1

CLOCK #26705





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Company MTM Petroleum, Inc. Lease & Well No. Wilson Trust No. 1
 Elevation 2036 KB Formation Lansing/Kansas City "H" Effective Pay -- Ft. Ticket No. J1261
 Date 6-20-02 Sec. 15 Twp. 25S Range 15W County Stafford State Kansas
 Test Approved By Jerry A. Smith Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,893 ft. to 3,917 ft. Total Depth 3,917 ft.

Packer Depth 3,888 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,893 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,896 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,914 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drlg Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 3,871 ft. I.D. 3 1/2 in.

Chlorides 6,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 24 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Weak, 1 in., blow back during shut-in.
 2nd Open: Strong blow. Off bottom of bucket in 20 secs. Gas to surface in 7 mins. (SEE GAS VOLUME REPORT)

Recovered 30 ft. of mud cut gassy oil = .222000 bbls. (Grind out: 25%-mud; 35%-gas; 40%-oil)

Recovered 230 ft. of slightly mud cut gassy oil = 1.702000 bbls. (Grind out: 10%-mud; 30%-gas; 60%-oil)

Recovered 100 ft. of gas & oil cut water = .740000 bbls. (Grind out: 10%-gas; 3%-oil; 87%-water) Chlorides: 84,000 Ppm

Recovered 360 ft. of TOTAL FLUID = 2.664000 bbls.

Recovered ft. of

Remarks

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Time Set Packer(s) 8:55 ~~XXM.~~ P.M. Time Started Off Bottom 12:25 ~~XXM.~~ A.M. Maximum Temperature 118°

Initial Hydrostatic Pressure (A) 1847 P.S.I.

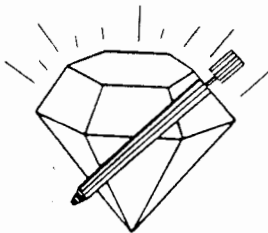
Initial Flow Period Minutes 30 (B) 37 P.S.I. to (C) 99 P.S.I.

Initial Closed In Period Minutes 45 (D) 269 P.S.I.

Final Flow Period Minutes 45 (E) 88 P.S.I. to (F) 149 P.S.I.

Final Closed In Period Minutes 90 (G) 269 P.S.I.

Final Hydrostatic Pressure (H) 1827 P.S.I.



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FLUID SAMPLE DATA

Company MTM Petroleum, Inc.

Lease & Well No. Wilson Trust No. 1

Date 6-20-02 Sec. 15 Twp. 25 S Range 15 W

Formation Test No. 4 Interval Tested From 3,893 ft. to 3,917 ft. Total Depth 3,917 ft.

Formation Lansing/Kansas City "H"

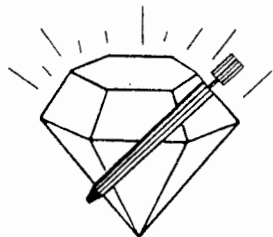
	<u>MUD PIT</u>	<u>RECOVERY</u>	
Viscosity	<u>44</u> CP	<u>--</u> CP	
Weight	<u>9.0</u>	<u>--</u>	LITTLE MUD
Water Loss	<u>8.8</u> CC	<u>--</u> CC	RECOVERED
PH Factor	<u>10.0</u>	<u>--</u>	

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>.10</u> @ <u>70</u> °F. <u>80,000</u> ppm	
Recovery Mud	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample	<u>1.10</u> @ <u>70</u> °F. <u>5,800</u> ppm	
Mud Pit Sample Filtrate	<u>1.00</u> @ <u>70</u> °F. <u>6,000</u> ppm	

Sample Taken By JOHN C. RIEDL

Witness By Jerry A. Smith

Remarks Pit filtrate triton dish chlorides were 6,000 Ppm.
Recovery water dish chlorides were 84,000 Ppm.



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GAS VOLUME REPORT

Company MTM Petroleum, Inc. Lease & Well No. Wilson Trust No. 1
350' FNL &
Date 6-20-02 Sec. 15 Twp. 25 S Rge. 15 W Location 1565' FWL, Sec County Stafford State KS
Drilling Contractor Duke Drlg Co., Inc. - Rig 2 Formation Lansing/Kansas City "H" DST No. 4
Remarks: 2nd Open: Gas to surface in 7 mins.

INITIAL FLOW

Time O'Clock	Orifice Size	Gauge	CF/D
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	
	in.	in.	

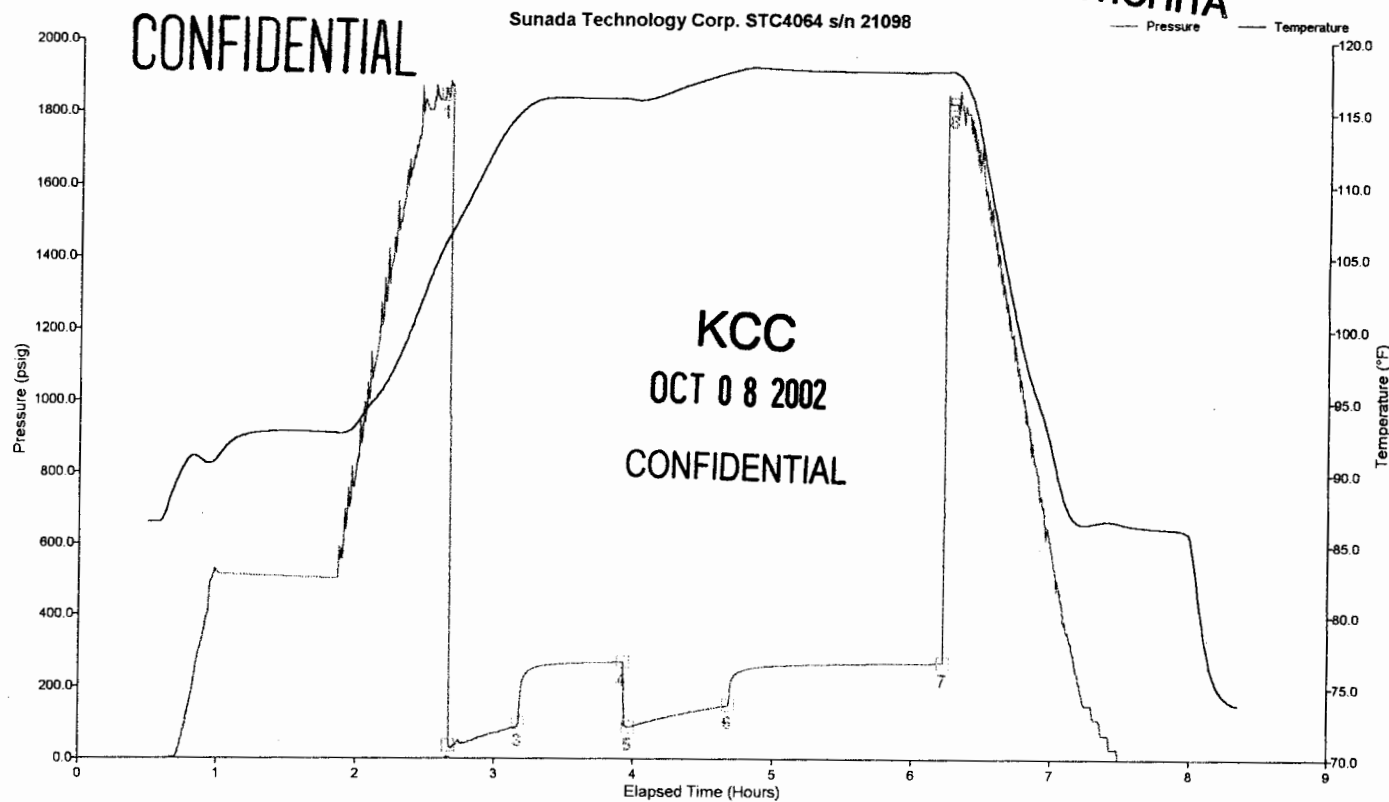
FINAL FLOW

Open Tool: 10:10 p.m.

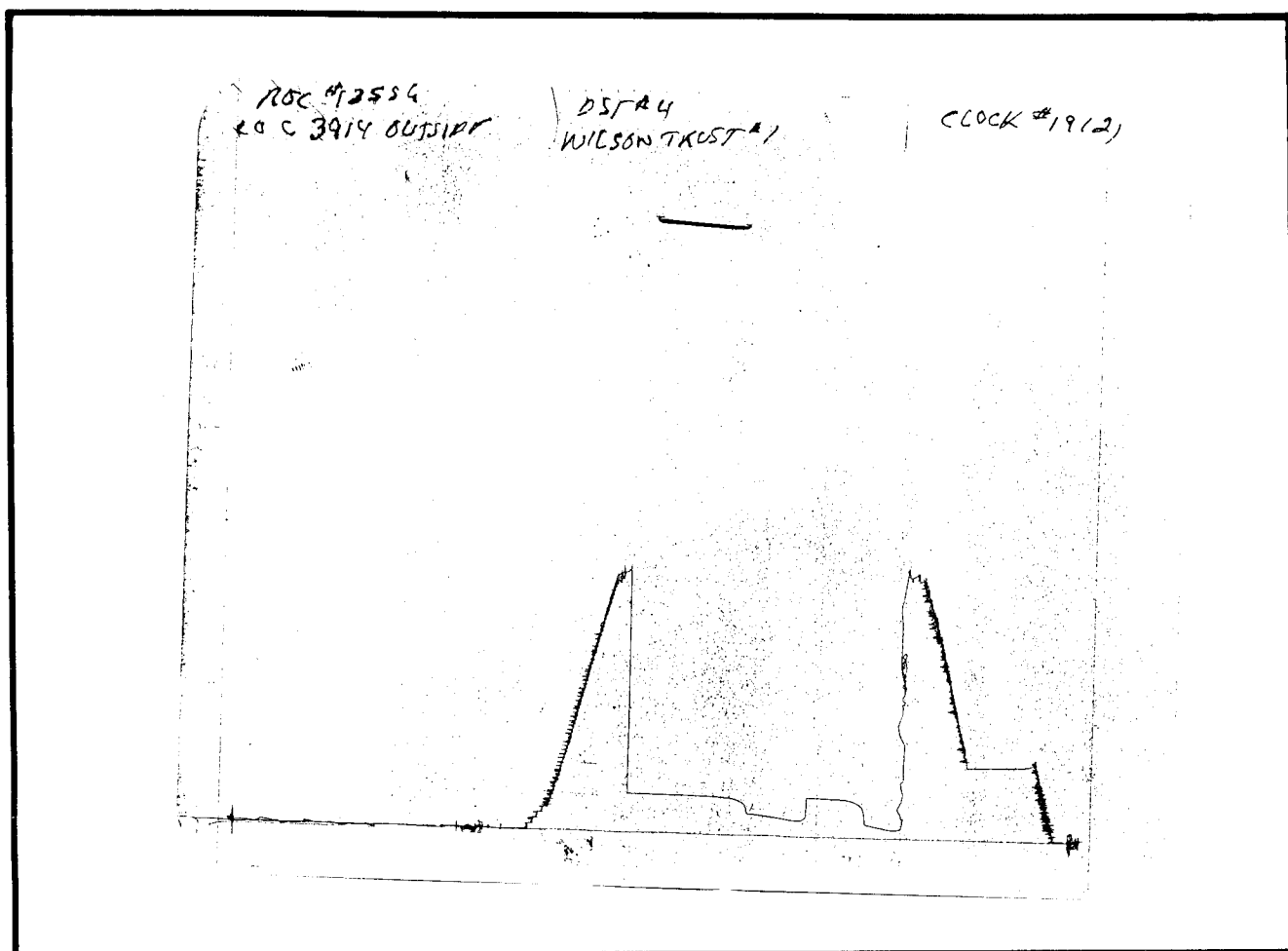
Time O'Clock	Orifice Size	Gauge	CF/D
10:20 p.m.	3/8 in.	3 in.	6,180
10:30 p.m.	3/8 in.	4 in.	7,140
10:40 p.m.	3/8 in.	2 in.	5,050
10:50 p.m.	3/8 in.	1 in.	3,560
10:55 p.m.	3/8 in.	1 in.	3,560

Well LSD: L DST 4 LKC "H" 3893-3917
 Well Name: WILSON TRUST 1
 Company: MTM PETROLEUM INC
 Battery on: Jun 20, 2002 at 18:15:00
 Notes: REC. 260' O+GCM 100' SLO+GCW

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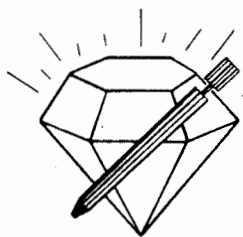


Tag	Pressure	Temperature	Comment
1	1846.97 psig	106.01 °F	2002-06-20 20:53:00
2	36.80 psig	106.72 °F	2002-06-20 20:55:30
3	99.21 psig	115.12 °F	2002-06-20 21:25:30
4	268.77 psig	115.96 °F	2002-06-20 22:10:30
5	87.88 psig	115.91 °F	2002-06-20 22:13:00
6	149.18 psig	117.86 °F	2002-06-20 22:56:00
7	268.56 psig	117.89 °F	2002-06-21 00:28:30
8	1827.48 psig	117.89 °F	2002-06-21 00:32:00



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1847	1847
(B) First Initial Flow Pressure.....	37	37
(C) First Final Flow Pressure	99	99
(D) Initial Closed-in Pressure	269	269
(E) Second Initial Flow Pressure.....	88	88
(F) Second Final Flow Pressure.....	149	149
(G) Final Closed-in Pressure.....	269	269
(H) Final Hydrostatic Mud	1827	1827



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Company MTM Petroleum, Inc. Lease & Well No. Wilson Trust No. 1
Elevation 2036 KB Formation Mississippi Effective Pay -- Ft. Ticket No. J1262
Date 6-21-02 Sec. 15 Twp. 25S Range 15W County Stafford State Kansas
Test Approved By Jerry A. Smith Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 4,160 ft. to 4,200 ft. Total Depth 4,200 ft.

Packer Depth 4,155 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,160 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,163 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,197 ft. Recorder Number 13556 Cap. 5,475 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Duke Drlg Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemcial Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 10.0 cc. Drill Pipe Length 4,138 ft. I.D. 3 1/2 in.

Chlorides 8,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 40 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Very weak blow throughout.

2nd Open: No blow. Flushed tool but no help.

Recovered 40 ft. of heavy drilling mud = .296000 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

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Time Set Packer(s) 10:45 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 2:15 ~~P.M.~~ ^{A.M.} Maximum Temperature 117°

Initial Hydrostatic Pressure (A) 1991 P.S.I.

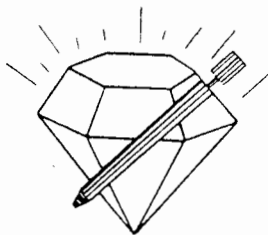
Initial Flow Period Minutes 30 (B) 16 P.S.I. to (C) 26 P.S.I.

Initial Closed In Period Minutes 60 (D) 383 P.S.I.

Final Flow Period Minutes 30 (E) 31 P.S.I. to (F) 37 P.S.I.

Final Closed In Period Minutes 90 (G) 380 P.S.I.

Final Hydrostatic Pressure (H) 1972 P.S.I.



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FLUID SAMPLE DATA

Company MTM Petroleum, Inc.

Lease & Well No. Wilson Trust No. 1

Date 6-21-02 Sec. 15 Twp. 25 S Range 15 W

Formation Test No. 5 Interval Tested From 4,160 ft. to 4,200 ft. Total Depth 4,200 ft.

Formation Mississippi

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>46</u> CP	<u>58</u> CP
Weight	<u>9.0</u>	<u>9.2</u>
Water Loss	<u>10.0</u> CC	<u>9.0</u> CC
PH Factor	<u>10.0</u>	<u>10.0</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>.81</u> @ <u>70</u> °F. <u>6,000</u> ppm	
Recovery Mud Filtrate	<u>.81</u> @ <u>70</u> °F. <u>6,000</u> ppm	
Mud Pit Sample	<u>.80</u> @ <u>70</u> °F. <u>8,000</u> ppm	
Mud Pit Sample Filtrate	<u>.81</u> @ <u>70</u> °F. <u>6,000</u> ppm	

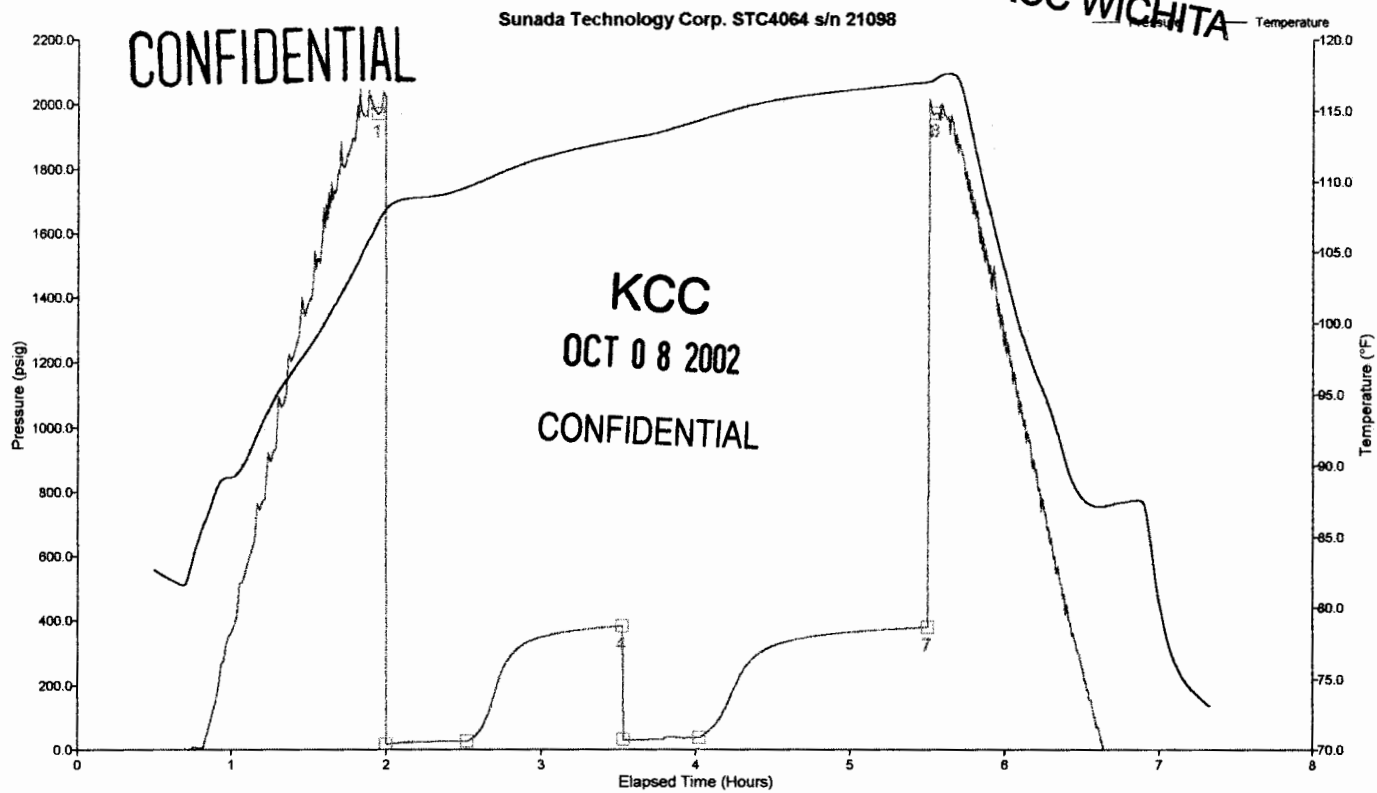
Sample Taken By JOHN C. RIEDL

Witness By Jerry A. Smith

Remarks Pit filtrate triton dish chlorides were 8,000 Ppm.
Recovery filtrate triton dish chlorides were 7,000 Ppm.

Well LSD: DST 5 MISS 4160-4200
 Well Name: WILSON TRUST 1
 Company: MTM PETROLEUM INC
 Battery on: Jun 21, 2002 at 20:45:00
 Notes: RECOVERY 40' HVY MUD

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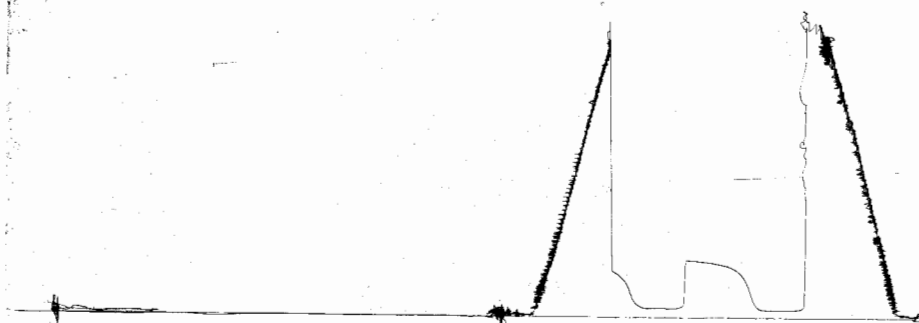


Tag	Pressure	Temperature	Comment
1	1991.39 psig	107.21 °F	2002-06-21 22:41:30
2	16.41 psig	108.16 °F	2002-06-21 22:45:00
3	26.04 psig	109.66 °F	2002-06-21 23:16:30
4	383.28 psig	113.01 °F	2002-06-22 00:16:30
5	30.67 psig	113.03 °F	2002-06-22 00:17:00
6	37.43 psig	114.38 °F	2002-06-22 00:46:30
7	379.51 psig	117.04 °F	2002-06-22 02:15:00
8	1972.17 psig	117.31 °F	2002-06-22 02:18:00

Reel 13556 OUTSIDE
LOG 4197'

OSTMS
WILSON TRUST

CLOCK #19124
CLOCKSTOPPED



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1991	1991
(B) First Initial Flow Pressure.....	16	16
(C) First Final Flow Pressure	26	26
(D) Initial Closed-in Pressure	383	383
(E) Second Initial Flow Pressure	31	31
(F) Second Final Flow Pressure.....	37	37
(G) Final Closed-in Pressure	380	380
(H) Final Hydrostatic Mud	1972	1972

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Company MTM Petroleum, Inc. Lease & Well No. Wilson Trust No. 1

Elevation 2036 KB Formation Topeka Effective Pay -- Ft. Ticket No. J1263

Date 6-21-02 Sec. 15 Twp. 25S Range 15W County Stafford State Kansas

Test Approved By Jerry A. Smith Diamond Representative John C. Riedl

Formation Test No. 6 Interval Tested from 3,202 ft. to 3,212 ft. Total Depth 4,284 ft.

Packer Depth 3,197 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,202 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,192 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) -- ft. Recorder Number -- Cap. -- psi

Below Straddle Recorder Depth 4,281 ft. Recorder Number 13556 Cap. 5,475 psi

Drilling Contractor Duke Drlg Co., Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 9.6 cc. Drill Pipe Length 3,164 ft. I.D. 3 1/2 in.

Chlorides 8,000 P.P.M. Test Tool Length 28 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 2 Anchor Length 10 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: N/A

2nd Open: N/A

Recovered 449 ft. of drilling mud = 3.322600 bbls.

Recovered -- ft. of KCC

Recovered -- ft. of OCT 08 2002

Recovered -- ft. of CONFIDENTIAL

Remarks Tried 3 times setting hook but packer would not hold.

Time Set Packer(s) 11:30 ~~XXM~~ P.M. Time Started Off Bottom -- A.M. P.M. Maximum Temperature 105°

Initial Hydrostatic Pressure (A) 1516 P.S.I.

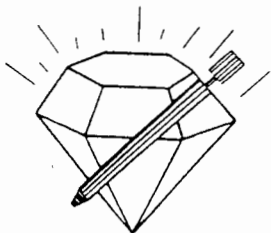
Initial Flow Period Minutes -- (B) -- P.S.I. to (C) -- P.S.I.

Initial Closed In Period Minutes -- (D) -- P.S.I.

Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.

Final Closed In Period Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure (H) 1518 P.S.I.



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FLUID SAMPLE DATA

Company MTM Petroleum, Inc.

Lease & Well No. Wilson Trust No. 1

Date 6-21-02 Sec. 15 Twp. 25 S Range 15 W

Formation Test No. 6 Interval Tested From 3,202 ft. to 3,212 ft. Total Depth 4,284 ft.

Formation Topeka

	<u>MUD PIT</u>	<u>RECOVERY</u>
Viscosity	<u>47</u> CP	<u>--</u> CP
Weight	<u>8.9</u>	<u>--</u>
Water Loss	<u>9.6</u> CC	<u>--</u> CC
PH Factor	<u>10.5</u>	<u>--</u>

	<u>RESISTIVITY</u>	<u>CHLORIDE CONTENT</u>
Recovery Water	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Recovery Mud Filtrate	<u>--</u> @ <u>--</u> °F. <u>--</u> ppm	
Mud Pit Sample	<u>.80</u> @ <u>70</u> °F. <u>8,000</u> ppm	
Mud Pit Sample Filtrate	<u>.80</u> @ <u>70</u> °F. <u>8,000</u> ppm	

Sample Taken By JOHN C. RIEDL

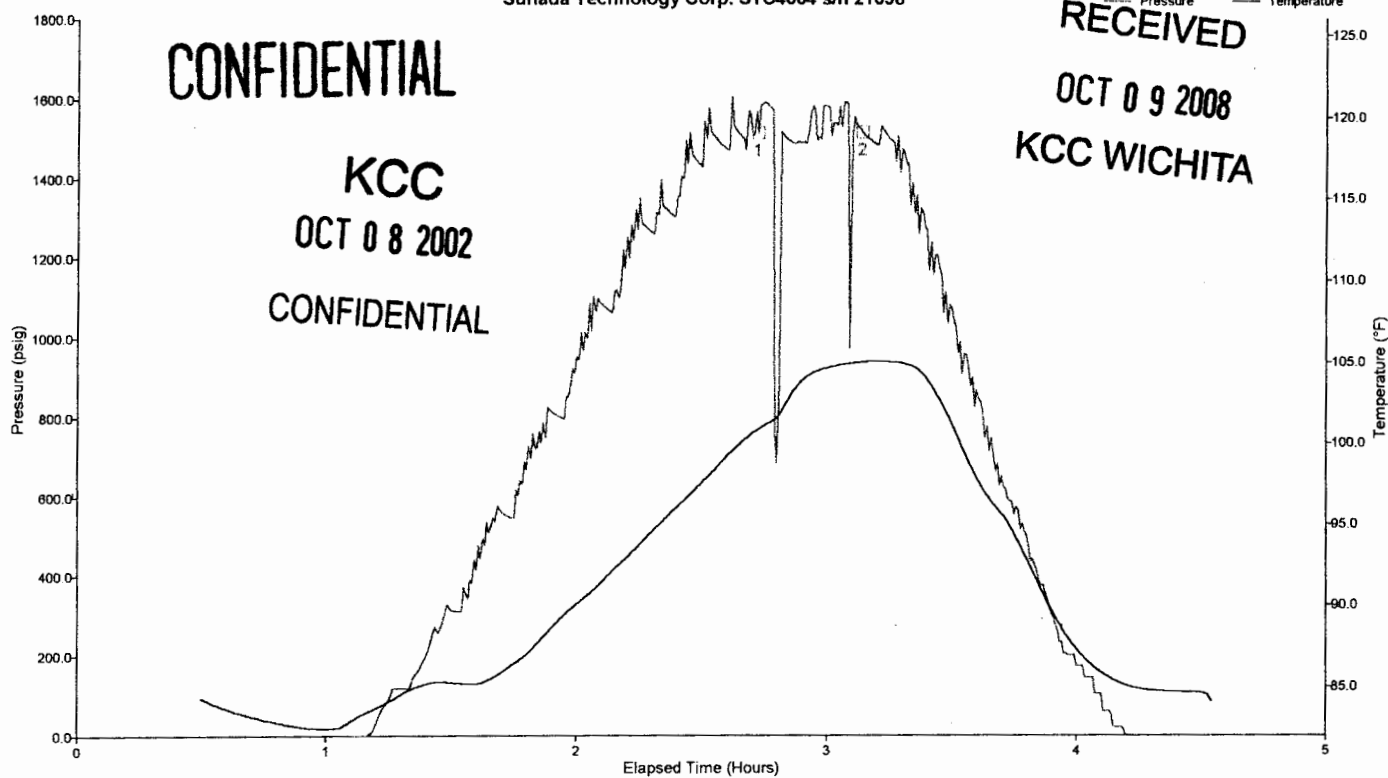
Witness By Jerry A. Smith

Remarks Pit filtrate triton dish chlorides were 8,000 Ppm.

Well LSD: DST #6 TOPEKA 3202'-3212' TD 4284'
Well Name: WILSON TRUST DST 6
Company: MTM PETROLEUM INC
Battery on: Jun 22, 2002 at 20:23:00
Notes: HOOKWALL-RECOVERED 449' DM

ORIGINAL

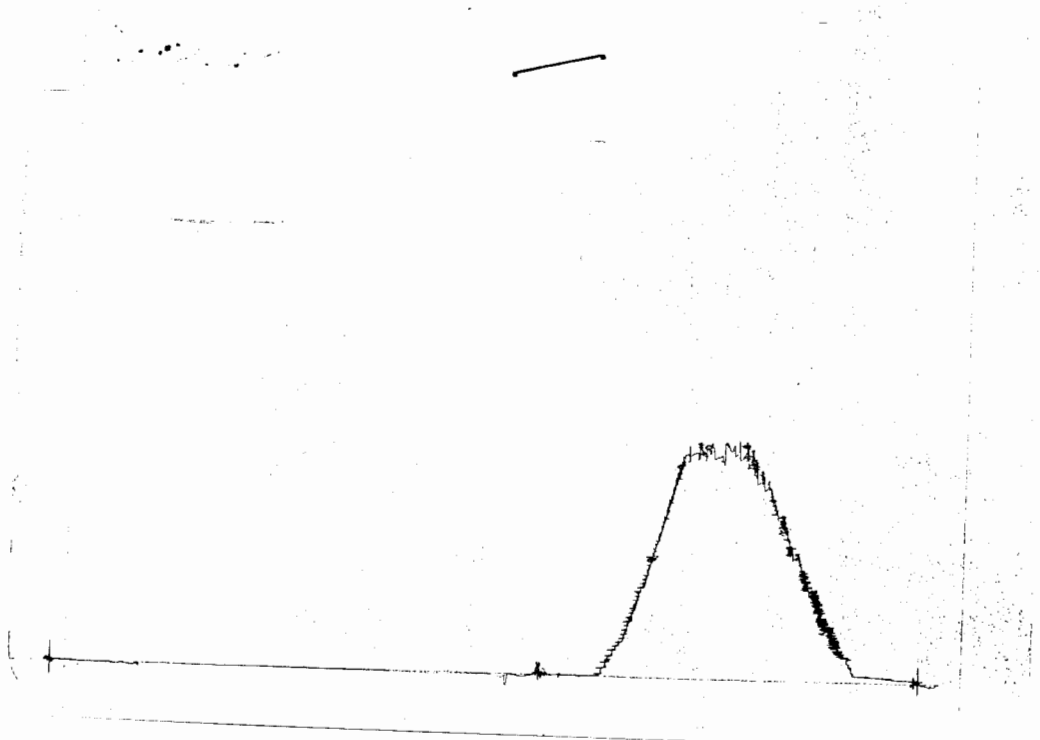
Sunada Technology Corp. STC4064 s/n 21098



Tag	Pressure	Temperature	Comment
1	1515.94 psig	100.85 °F	2002-06-22 23:06:30
2	1517.79 psig	104.99 °F	2002-06-22 23:31:30

DST # 6 Below Strad. 1355L
Clock
Topoka

3202-3212 TO 4284
LOC



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1516	1516
(B) First Initial Flow Pressure	--	--
(C) First Final Flow Pressure	--	--
(D) Initial Closed-in Pressure	--	--
(E) Second Initial Flow Pressure	--	--
(F) Second Final Flow Pressure	--	--
(G) Final Closed-in Pressure	--	--
(H) Final Hydrostatic Mud	1518	1518

PSI
PSI
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