

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-23,158-00-00

County STAFFORD

NW NE NW Sec. 15 Twp. 25 Rge. 15 E
350' Feet from SW (circle one) Line of Section

1565' Feet from SE (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WILSON TRUST Well # 1

Field Name HAYNES

Producing Formation Topeka

Elevation: Ground 2028' KB 2036'

Total Depth 4284' PBDT 3275'

Amount of Surface Pipe Set and Cemented at 280' Feet

Multiple Stage Cementing Collar Used? XX Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Net 1 All 10-11-02
(Data must be collected from the Reserve Pit)

Chloride content 145,000 ppm Fluid volume _____ bbls

Dewatering method used allowed to evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 6236 **CONFIDENTIAL**

Name: MTM PETROLEUM, INC.

Address P.O. BOX 82

City/State/Zip SPIVEY KS 67142

Purchaser: SEMINOLE ENERGY

Operator Contact Person: MARVIN A. MILLER

Phone (620) 532-3794

Contractor: Name: Duke Drilling Co, Inc.

License: 5929

Wellsite Geologist: Jerry A. Smith

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

X Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows: **KCC**

Operator: _____ **OCT 08 2002**

Well Name: _____

Comp. Date _____ Old Total Depth **CONFIDENTIAL**

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

06-15-02 06-22-02 07-01-02

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin A. Miller

Title Marvin A. Miller, President Date 10-07-02

Subscribed and sworn to before me this 7th day of October, 2002

Kathy Hill
Notary Public Kathy Hill

Date Commission Expires 01-04-03

K.C.C. OFFICE USE ONLY
F YES Letter of Confidentiality Attached
C YES Wireline Log Received
C YES Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

Release

RECEIVED

Operator Name MTM PETROLEUM, INC. Lease Name WILSON TRUST Well # 1
 Sec. 15 Twp. 25 Rge. 15 ☐ East County STAFFORD
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner SH.	3610'	
Lansing	3773'	
B/Kansas City	4044'	
Mississippian	4168'	
Viola	4253'	

Dual Induction
 List All E. Logs Run
 Dual Compensated Porosity
 Sonic Bond

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	280'	60/40 Poz	180	3%cc 2%gel
Production	7 7/8	4 1/2	10.5#	3325'	Econobond	100	8% FLA

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	10' VannGun 3200' - 3210'	500 gal. 28% Fe Acid	3210'
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size 2 3/8"		Set At 3203'	
Date of First, Resumed Production, SWD or Inj. 10-15-02 ?		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf unknown at this time - not hooked to sales line	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)