

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: FARMLAND INDUSTRIES, Inc

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: Sterling Drilling CO.

License: 5142

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBSD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

09/18/95 09/24/95 01/28/96
Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 185_23,010

County STAFFORD

NE SE NW Sec. 11 Twp. 25 Rge. 15 E W

3630 Feet from SYN (circle one) Line of Section

2970 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SP, NW or SW (circle one)

Lease Name COONFIELD Well # 1

Field Name

Producing Formation Mississippi

Elevation: Ground 2018 KB 2027

Total Depth 4340' PBSD 4305'

Amount of Surface Pipe Set and Cemented at 280

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 874 6-20-96
(Data must be collected from the Reserve Pit)

Chloride content 4016 ppm Fluid volume 400 bbls

Dewatering method used: Hauled reserve water to SWD, then
allow pits to dry and restore to near normal
Location of fluid disposal if hauled offsite:

Operator Name Oil Producers, Inc. of Kansas

Lease Name Palmitier License No. 8061

NW Quarter Sec. 16 Twp. 25 S Rng. 16 E/W

County Stafford Docket No. 20,983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado | Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. | Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of | 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 | months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS | MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. |

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 6/5/96

Subscribed and sworn to before me this 5th of May 1996

Notary Public Diana L. Richecky

a Commission Expires Jan 12, 2000

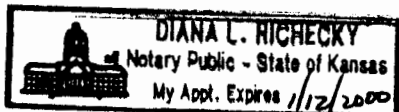
K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-91)

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 1996

Operator Name Oil Producers, Inc. of Kansas Lease Name COONFIELD Well # 1
 Sec. 11 Twp. 25S Rge. 15 ☐ East ☒ West
 County STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.) ☐ Log **Formation (Top), Depth and Datums** ☐ Sample

Name	Top	Datum
HEEBNER	3635'	-1608
BROWN LIME	3784'	-1757
LANSING KANSAS CITY	3803'	-1776
MISSISSIPPI	4242'	-2215
RTD	4340'	-2313

Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)
 List All E.Logs Run: **GEOLOGICAL LOG, GAMMA RAY NEUTRON |**
LOG, GAMMA RAY CORRELATION CEMENT
BOND LOG

COPY

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28#	280	60/40 POZ	200	2% GEL 3% CC
PRODUCTION		4 1/4"	10.5#	4338	50/50 POZ	50	10% CAL SEAL
SEE ATTACHED SHEET					EA-2	100	18% SALT.5%Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
25 shots total	4246-4278'	1500 gals 15% FE w/40 ball sealers	4246-78
		Frac: 40,00 gal 35# Boragel &	same
		50,000# total sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4268.07			
Date of First, Resumed Production, SWD or Inj.	2/07/96	Producing Method	X	Flowing Pumping Gas Lift Other (Explain)	
Estimated Production	Oil Bbls. 6.35 BOPD	Gas Mcf	Water Bbls. 8 BWPD	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4246-4278'
 (If vented, submit ACO-18.) ☐ Other (Specify) _____