

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License 8061Name: OIL PRODUCERS, INC. OF KANSASAddress P.O. BOX 8647City/State/Zip WICHITA, KANSAS 67208Purchaser: FARMLAND INDUSTRIES, IncOperator Contact Person: DIANA RICHECKYPhone (316) 681-0231Contractor: Name: Sterling Drilling Co.License: 5142Wellsite Geologist: WILLIAM SHEPHERD

## Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

## If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

07/25/95 \_\_\_\_\_ 08/02/95 \_\_\_\_\_ 08/22/95 \_\_\_\_\_

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado | Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. | [Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of] | 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 | months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS | MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. |

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. WeirTitle President Date 6/5/96Subscribed and sworn to before me this 5<sup>th</sup> of May, 1996.Notary Public Dianna L. RicheckyDate Commission Expires Jan 12, 2000API NO. 15- 185-23,004County STAFFORD     - NW - NE - NW Sec. 14 Twp. 25 Rge. 15  E4950 Feet from (S)N (circle one) Line of Section3630 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, (E) NW or SW (circle one)Lease Name WILSON "F" Well # 2

Field Name \_\_\_\_\_

Producing Formation Mississippi chertElevation: Ground 2011 KB 2020Total Depth 4330' PBTB 4295'Amount of Surface Pipe Set and Cemented at 281.46Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 6-20-96  
(Data must be collected from the Reserve Pit)Chloride content 2400 ppm Fluid volume 320 bblsDewatering method used: HAULED RES. OFFSITE, PIT ALLOWED TO DRY

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name OIL PRODUCERS, INC. OF KANSASLease Name PALMITIER SWD License No. 8061     NW Quarter Sec. 16 Twp. 25S S Rng. 16W E/WCounty EDWARDS Docket No. 20,983

## K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

## Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) JS

Operator Name Oil Producers, Inc. of Kansas Lease Name WILSON "F" Well # 2

East  
 Sec. 14 Twp. 25S Rge. 15  West  
 County STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No

(Submit Copy)

List All E.Logs Run: GEOLOGICAL LOG, GAMMA RAY NEUTRON  
NEUTRON COLLAR LOG, CORRELATION  
CEMENT BOND LOG

Log **Formation (Top) , Depth and Datum**  Sample  
 Name Top Datum  
 HEEBNER 3625' -1596  
 BROWN LIME 3773' -1744  
 LANSING KANSAS CITY 3798' -1769  
 MISSISSIPPI 4200' -2171  
 RTD 4330' -2301

COPY

## CASING RECORD

 New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
IRFACE		8 5/8"	28#	293	60/40 POZ	225	2% GEL 3% CC
PRODUCTION		4 1/2"	10.5 #	4329	EA-2	100	HALAD, CALSEAL

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
1 SHOT	4216'-4229' and 4230'-4250'	1500 gals 15% DSFE & 40 ball sealers	same
		frac: 69,000 gal 35# borate gel &	4216-4250
		115,000#	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4171.42'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Rate of First, Resumed Production, SWD or Inj.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)	Gravity
3/25/95 problems w/pump Estimated Production						
Oil 13.37 bopd	Bbls.	Gas 73 mcfpd	Mcf	Water	Bbls.	Gas-Oil Ratio

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4216'-4229'  
 (If vented, submit ACO-18.)  Other (Specify) 4230'-4250'