

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

clnd

Compt.

1-25-150

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7362 EXPIRATION DATE 6/30/83 20830

OPERATOR Quadel Energy Corporation API NO. 15-185-20,803-A

ADDRESS 1210 East First COUNTY Stafford

Wichita, KS 67214 FIELD OWWO Praeger

** CONTACT PERSON Bill D. Hubbell PROD. FORMATION _____
PHONE 267-2493

PURCHASER _____ LEASE R. D. Waters

ADDRESS _____ WELL NO. #1

*State Geological Survey
WICHITA BRANCH*

WELL LOCATION C NW/4

DRILLING CONTRACTOR Lobo Drilling Co. 1320 Ft. from North Line and

ADDRESS P.O. Box 877 1320 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 1 TWP 25 RGE 15 (W).

PLUGGING CONTRACTOR Lobo Drilling Co.

ADDRESS P.O. Box 877

Great Bend, KS 67530

TOTAL DEPTH 2900 PBD _____

START DATE 1-22-83 DATE COMPLETED 1-24-83

ELEV: GR 2006 DF _____ KB 2011

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 325' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill D. Hubbell, being of lawful age, hereby certifies that:

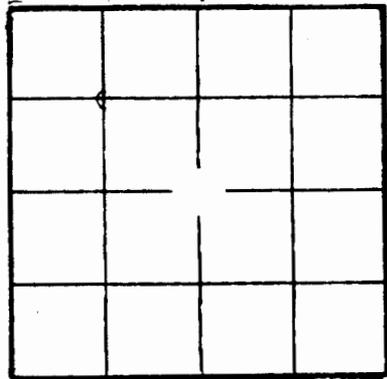
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bill D. Hubbell

(Name)

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____

OPERATOR Quadel Energy Corp.

LEASE R.D. Waters

SEC. 1 TWP. 25 RGE. 15 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Check if no Drill Stem Tests Run.

Not available

* this was an OWWO-pipe previously set by Hummon

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | | 325' | * | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| | | |